

AUG 19 2014

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-42365

2. Type of Lease

☒ STATE ☐ FEE ☐ FEDERAL/INDIAN

3. State Oil & Gas Lease No.

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

BOPCO, LP

9. OGRID

260737

10. Address of Operator

PO Box 2760

Midland, TX 79702

11. Pool name or Wildcat

Wildcat G-06 S253002O; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	02	25S	30E		170	South	660	West	Eddy
BH:	Lot 4	02	25S	30E		355	North	668	West	Eddy

13. Date Spudded
06/13/2014

14. Date T.D. Reached
07/08/2014

15. Date Rig Released
07/09/2014

16. Date Completed (Ready to Produce)
08/01/2014

17. Elevations (DF and RKB, RT, GR, etc.) 3345

18. Total Measured Depth of Well
15054 (10463 TVD)

19. Plug Back Measured Depth

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
RCBL, CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name

10424-15015 - 2nd Bone Spring Shale

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1187	17.5	1100' sx 'C'	0
9.625	40	3995	12.25	1810' sx 'C'	0
5.5	17	15054/DV @ 5034	7.875	1603' sx PVL & 370' sx 'C'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	9794	9794

26. Perforation record (interval, size, and number)
10424-15015, .43", 312 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10424-15015 Frac using total 141838 bbls fluid,
3945928# propanol across 13 stages

28. PRODUCTION

Date First Production 08/14/2014 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 08/17/2014 Hours Tested 24 Choke Size 26/64 Prod'n For Test Period Oil - Bbl 423 Gas - MCF 769 Water - Bbl. 1026 Gas - Oil Ratio 1818

Flow Tubing Press. 670 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Directional survey, C102, cased hole logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.


33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

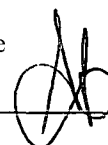
Signature 

Printed Name Tracie J Cherry

Title Sr. Regulatory Analyst

Date

E-mail Address tjcherry@basspet.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	912	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1272	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3785	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	3999	T. Morrison
T. Drinkard		T. Bone Springs	7815	T. Todilto
T. Abo		T. Avalon	8033	T. Entrada
T. Wolfcamp		T.		T. Wingate
T. Penn		T.		T. Chinle
T. Cisco (Bough C)		T.		T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....10263.....to.....10498..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3996	7815		Sandstone, Siltstone, Shales				
7815	8033		Limestone, Shales, Sandstone				
8033	8352		Limestone, Siltstone, Shales				
8732	8600		Siltstone, Shales				
8829	9086		Sandstone, Limestone				
9086	9296		Shale, Siltstone, Limestone				
9541	10263		Sandstone, Limestone				
10263	10498		Shale, Siltstone, Limestone				
No open hole logs run. Tops picked from offset #3 well							