

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC069464A 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well [X] Oil Well [] Gas Well [] Other

8. Well Name and No. ARCTURUS 18 FEDERAL 6H

2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: TAMI SHIPLEY Email: tami.shipley@dvn.com

9. API Well No. 30-015-42075-00-X1

3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code) Ph: 405-228-2816

10. Field and Pool, or Exploratory HACKBERRY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T19S R31E SENE 1820FNL 208FEL 32.662654 N Lat, 103.900733 W Lon

11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/6/14: Well Spud

3/6/14 - 3/7/14: WL survey, RU, Drill 26" hole to 469'.

3/7/14 - 3/8/14: RIH 11 jts, 20" 94# J-55 casing to 469'.

1st Stage Cement Lead w/ 709 SX "C" @ 13.5 ppg, 1.73 yld. Tail w/ 300 sx "C", yld 1.35 sx, 14.8 ppg. Displ w/ 151 bbl FW.

3/8/14 - 3/13/14: Drill 17 1/2" hole to 2428'. RIH 58 jts, 13 3/8" 68# J-55 BTC casing to 2428'.

1st stage cement lead w/ 1200 sx "C" @ 12.8 ppg, 1.67 yld. Tail 605 sx "C" @ 13.8 ppg, 1.38 yld. Displ w/ 357 bbl FW. 359 sx to surface.

3/14/14 - 3/20/14: Drill 12.25" hole to 4,000'. RIH w/ 98 jts 9 5/8" 40# J-55 LTC casing to

Handwritten: CRD 11/21/14 Accepted for record NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #249607 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad, NM Office. Committed to AFMSS for processing by CATHY QUEEN on 06/19/2014 (14CQ0511SE)

Name (Printed/Typed) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Stamp: RECEIVED FOR RECORD. Date: NOV 12 2014. Signature: Sarah Regatta. Office: BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #249607 that would not fit on the form

32. Additional remarks, continued

4,000'. Top of DV tool @ 2486'. 1st Stage cement lead w/ 580 sx "C" @ 12.6 ppg, 1.74 yld. Tail w/ 249 sx "C" @ 13.8 ppg, 1.38 yld. Displace w/ 300 bbl FW. Circulate 193 sx back to surface.
2nd Stage Lead w/ 511 sx "C" @ 12.8 ppg, 1.66 yld. Tail w/ 211 sx "C" @ 13.8 ppg, 1.38 yld, displ w/ 188 bbl FW. Circl 213 sx back to surface. Top of DV Tool @ 2486'.

3/21/14 - 4/4/14: Drill 8 3/4" hole to 12,506'. RIH w/ 288 jts 5 1/2" 17# HCP-110 BTC to 12,510' Top DV 5005'. Cement 1st Stage w/ 321 sx "H" @ 12.5 ppg, 2.011 yld. Tail w/ 1550 sx "H" @ 14.2 ppg, 1.278 yld. Displ.w/ 290 bbl FW. Circl 199 sx to surface. Maintained full returns throughout first stage.
2nd Stage Lead w/ 356 sx "C" @ 11.4 ppg, 2.9 yld. Tail w/ 110 sx "C" @ 13.8 ppg, 1.4 yld. Displ w/ 116 bbl FW. Est top of cement @ 491'. Maintained returns throughout job.

4/4/14: Rig Release @ 18:00 hrs