

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 40473
7. Lease Name or Unit Agreement Name LVP SWD
8. Well Number 1
9. OGRID Number 246289
10. Pool name or Wildcat SWD; DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PRODUCTION

3. Address of Operator
210 PARK AVE, STE. 900, OKC, OK 73102

4. Well Location
 Unit Letter I : 2100 feet from the SOUTH line and 385 feet from the EAST line
 Section 4 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3009' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT/STEP RATE SUNDRY
 08/12/14 Drill out CIBP
 08/13/14 Injection Test
 09/24/14 MIT pressure tested backside to 500 psig and chart recorded for 30 minutes with on 10 psig loss. Success.
 09/30/14 Step Rate Test; Test lines to 5,000 psi
 (see pg 2)

Spud Date: 07/08/2014

Rig Release Date: 07/18/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Heather Brehm* TITLE Regulatory Analyst DATE 11/13/2014

Type or print name Heather Brehm E-mail address: hbrehm@rkixp.com PHONE: 405-996-5769

For State Use Only

APPROVED BY: *[Signature]* TITLE *[Signature]* DATE 11/21/2014
 Conditions of Approval (if any):

Start Step rate test as follows:

Pump 0.6 BPM for 15 minutes. Pressure stabilized at 970 psi .

Pump 1 BPM for 15 minutes. Pressure stabilized at 1,027.

Pump 2.2 BPM for 15 minutes. Pressure stabilized at 1,110 psi.

Pump 3.2 BPM for 15 minutes. Pressure stabilized at 1,188 psi.

Pump 4.3 BPM BPM for 15 minutes. Pressure stabilized at 1,275 psi.

ISIP – 1,139 psi

5 min – 1,091 psi

10 min. – 1,066 psi

15 min. – 1,051 psi.