

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 05 2014

Form C-129
Revised June 10, 2003

RECEIVED

Submit 3 Copies to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306
(See Rule 306 and Rule 1129)

- A. Applicant XTO ENERGY INC.
whose address is 500 W. Illinois, Ste. 100 Midland, TX 79701
hereby requests an exception to Rule 306 for 14 days or until
December 18, Yr. 14, for the following described tank battery (or LACT):
Name of Lease NASH UNIT Name of Pool NASH DRAW, DELAWARE/BS (AVALON
Location of Battery: Unit Letter H Section 13 Township 23S Range 29E
Number of wells producing into battery 9
- B. Based upon oil production of 216 barrels per day, the estimated * volume
of gas to be flared is 28,532 MCF; Value 2,038 mcf/d per day.
- C. Name and location of nearest gas gathering facility:
Enterprise Gathering LLC
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Enterprise compressor problems - we
are flaring due to Enterprise (3rd party) problems. Current flare volume 2038 mcf/d
APJ 30-015-21277

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Sherry Pack

Printed Name
& Title Sherry Pack, Regulatory Analyst

E-mail Address sherry.pack@xtoenergy.com

Date 12/04/2014 Telephone No. 432.620.6709

OIL CONSERVATION DIVISION

Approved Until Dec 18, 2014

By [Signature]

Title Dist # Supervisor

Date 12/8/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0554223

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NASH 42 BTY-SEE BELOW

2. Name of Operator: XTO ENERGY INC.
Contact: SHERRY PACK
E-Mail: sherry_pack@xtoenergy.com

9. API Well No.

3a. Address
200 N. LORAIN, STE. 800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-6709
Fx: 432-224-1126

10. Field and Pool, or Exploratory
NASH DRAW, DELAWARE/BS

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
Sec. 13: T23S R29E

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 42 BATTERY

Associated Wells:

- NASH UNIT #001 30-015-21277 S
- NASH UNIT #006 30-015-21803 F
- NASH UNIT #014 30-015-27510 S
- NASH UNIT #020 30-015-27877 F
- NASH UNIT #038 30-015-29737 F
- NASH UNIT #042H 30-015-37194 F
- NASH UNIT #049H 30-015-38663 F
- NASH UNIT #050H 30-015-38991 F

RDade 12/8/14
Accepted for Record
12/05/2014

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 05 2014

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #284207 verified by the BLM Well Information System For XTO ENERGY INC. sent to the Carlsbad

Name (Printed/Typed) SHERRY PACK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #284207 that would not fit on the form

32. Additional remarks, continued

NASH UNIT #051H 30-015-38365 F

On 12/4/2014 we discovered that we were flaring at our Nash 42H battery due to Enterprise (3rd party) Compressor problems:

2038 mcf/d

Patterson, Heather, EMNRD

From: Pack, Sherry <Sherry_Pack@xtoenergy.com>
Sent: Friday, December 05, 2014 9:05 AM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject: RE: Flare Notification - Nash 42
Attachments: C129 and 3160-5 Nash 42 12.04.14.pdf

I apologize, I made an error in my email. We are flaring due to Enterprise having problems with their compressor (not DCP). Attached are copies of the C129 and BLM 3160-5 sundries.

Sherry
Phone: 432.620.6709
Fax: 432.224.1126

From: Pack, Sherry
Sent: Friday, December 05, 2014 8:31 AM
To: mike.bratcher@state.nm.us; Heather.Patterson@state.nm.us
Cc: Midland Flare
Subject: Flare Notification - Nash 42

We are flaring at our Nash 42 battery in Eddy County due to DCP having problems with their compressor.

Flaring 2038

C-129 to follow.

Thank you,

Sherry Pack | Regulatory Analyst | XTO ENERGY INC. a subsidiary of ExxonMobil | 500 W. ILLINOIS, STE. 100 | MIDLAND, TX 79701 | Phone: 432.620.6709 | Fax: 432.224.1126