Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

_			BUREAU	J OF LA	ND M	ANAG	EMEN	iJ.							Expi	res: July	y 31, 2010
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Scrial No. NMLC029415B							
la. Type o	f Well 🔯	Oil Well	☐ Gas '	Well	Dry		Other							6. lf	Indian, Alle	ntee o	r Tribe Name
			ew Well	☐ Work			eepen	ПР	lug	Back	🗖 din	. Res	svt.				
Other											7. Unit or CA Agreement Name and No.						
2. Name of Operator Contact: LESUIE GARVIS BURNETT OIL CO. INC. E-Mail: Igarvis@burnettoil.com 3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREE 3:30\hitilificor. \hitilificor. \											Lease Name and Well No. NOSLER FEDERAL 5						
	FORT WO	ORTH, TX	76102				Ph	NM	3 ©	ili@o	NSE	BV/	ATIO	<u>N</u>	⁹ I Well No.		30-015-40830
	of Well (Re			id in acco	rdance	vith Fee	teral req	uireme	nts)				- 1	10. F	ield and Po REN GLO	ol, or RIET	Exploratory A YESO
At top r	orod interval i		. 330FWL How NWI	NW 330F	FNL 330	ìFWI				DEC I	122	014	1	Of	Area Sec	12 T	Block and Survey 17S R31E Mer NMI
		•			IVE OO)	,			D.E.O.	C-71 /-	-		12. C	ounty or P	arish	13. State NM
14. Date S	At total depth NWNW 330FNL 330FWL 14. Date Spudded 11/12/2012									17. 1		DF, K 34 GL	B, RT, GL)*				
18. Total D	Depth:	MD TVD	6742 6742		19. Plu	g Back	Γ.D.:	MD TVI		670 670		2	20. Dept	h Brio	lge Plug Se		MD TVD
21. Type E DLL/M	lectric & Oth SFL/CGR/D	ier Mechai N/SD/OH	nical Logs R /BOREHOL	un (Subm .E COM	it copy P SA	of each))				W:	is DS	ll cored ST run? onal Surv	? vey?	⊠ No ::	🗀 Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in we	11)												
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	- 1	Bottom (MD)	_	Cemen Jepth	iter		f Sks. & f Cemer		Slurry '(BBI		Cement 1	Гор*	Amount Pulled
14.750	10.	750 H40	32.8		0	812				6	600		173				
8.750	7.	.000 J55	.23.0		0	6742	2				17	00		473]
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				<u> </u>		···· • ··· · · · · · · · · · · · · · ·	1	*********				_					
	 											-+			·····	191111	
24, Tubing	Record			L		 -			- — J								
	Depth Set (N	4D) P.	icker Depth	(MD) T	Size	Den	th Set (1	MDi	D,	icker Der	als (MD	<u>. </u>	Size	De	pth Set (MI	D) [Packer Depth (MD)
2.875		5635	icker isejiir	1,01127	2.875		nti ser (i	5757		icker 15cj.	<u> </u>		517.0		MI Set (W)		Theker isejan (ivis)
	ng Intervals	30331		L	2.07		i. Perfor		cco	rd				L			
			*r		Botton	+			****			<u> </u>	Size	7	la Halan		Perf. Status
Formation			Top B 5191			5281		CHORA	erforated Interval 6010 TC		() 6200				lo. Holes	OP.E	
A) GLORIETA B) YESO			5281			6639		***********	5752 TO					420 44 OPE			····
B) C)		E30		3201		239				3732 11	0 3900		0.4.2	<u>-</u>		OFL	11
						-+-										 	
D) 27 Acid Fi	racture, Treat	ment Cen	ent Saucezo	EIC.	******					·····		<u></u>		L	··	L	
	Depth Interva		iem squeez.	., 15(0.			~	****	. ست. .	nount and	Type	· Mari	iorial				
			00 SPOT 2	50 GALS	NEEE A	CID ACI	ROSSP	ERES		******				ACIE			
			00 SLICKW														
																ESH 1	76,942# 40/70,
		02 10 00	00 02.0							2, 207,0				1 20,0			
28. Product	ion - Interval	Λ	L														
Date First	Test	Hours	Test	Oil	Gas		Water	Oi	l Gr	wity	Gas		T ₁	roducti	on Method		
Produced	Date	Tested	Production	BBL	MCF	- (BBL -	- 1	orr. A		Gira	vity	.		ELECTO	10 0111	ADINO LIMIT
10/12/2014	10/27/2014	24	171	115.0		13.0	600.0			38.3		0.8	L		ELECTR	ic PU	MPING UNIT
Choke Size	Tbg. Press. Flwg. 175	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL		28:()i (tio		ł	4 Stati				-	"
	SI	20.0										PO	W		اعاديي	lliw	
28a, Produc	ction - Interva	IB ·										10	a BIN	apr	DLOAGIS	ьd	
Date First	Test	Hours	Test	Oil	Gas		Water		l Gra		pen	dın	B Dantl	v be	provals ' review	U	
Produced	Date	Tested	Production	BBL	MCF	Ì	нвг	10	irr. A	, r-1							
Choke	Tbg, Press.	Csg.	24 Hr.	Oil	Gas		Water		ıs;Oi			d so	anne	J			-
Size	Flwg.	Press.	Rate	выг	MCF		BBL		tio	-	, ,					٠.	

28h Proc	duction - Interv	ral C				4:4170 MANAGEMENT A	and the second s	raken bispies b. 10 ar fin		rgi saan muum as waxaa winnib rerjii iliida ka waxaa wax				
Date First Test Hours Produced Date Tested		Hours	Test Production	Oil BBI,	Gas MCF	Water BBL	Oil Gravity	Gas Gravi		Production Method				
rroduced	Date	resten .	-C>	1861.	KIC F	BHL	Corr. API	CHRV	пу					
Choke Size	Tbg. Press. Csg. Press. Sl		24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status					
	luction - Interv					.,								
Date First Produced	Test Date	Hours Tested	Fest Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity .	Production Method				
Choke Size	Thg. Press. Csg. 22 Flwg. Press. R: St			Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
29. Dispo	osition of Gas ₍ :	Sold, usca	for fuel, vent	ed, etc.)	· · · · · · · · · · · · · · · · · · ·				·····					
Show tests,	mary of Porous all important including deptectories.	zones of p	orosity and c	ontents there	eof: Cored in a tool open,	rervals an flowing ar	d all drill-stem id shut-in pressures		31. For	mation (Log) Markers				
	Formation		Тор	Bottom		Descript	ions, Contents, etc.			Name	Top Meas, Depth			
YATES SEVEN R QUEEN GRAYBU SAN AND	SE/TANSILL RIVERS PRG DRES		700 891 1881 2065 2361 2983 3405 3709	891 1881 2065 2361 2983 3405 3709 5191	WA OIL, OIL, OIL, OIL,	TER TER (GAS (GAS (GAS (GAS (GAS			SA SA YA SE QL GF	ISTLER I.T I.T I.T BASE/TANSILL TES VEN RIVERS JEEN RAYBURG N ANDRES	700 891 1831 2065 2361 2983 3405 3709			
		191 528	31 OIL/GAS OIL/GAS											
L Ek	e enclosed attac cetrical/Mecha- ndry Notice fo	nical Logs		•	Ġ	. Geologi . Core Ar	•		3. DST Report 4. Directional Survey 7. Other:					
34. I here	by certify that	the forego		onic Submi	tion is comp ssion #2740	icte and co 09 Veri fic	orrect as determined of by the BLM We INC., sent to the	ell Inform	ation Sy	records (see attached instruct stem.	ions):			
Name	(please print)	LESLIE (GARVIS		-	i mitoda e i minera es se sesso	Title RE	EGULATO	ORY CO	ORDINATOR				
Signat	ture	(Electron	ic Submissio	on)	··· • • · · · · · · · · · · · · · · · ·	Date <u>10/27/2014</u>								
Tid. 107	1000	1001	T'd. 42 11 C					Angli i i i i i i i i i i i i i i i i i i	- trouburaturan etira					
of the Uni	ited States any	false, fict	itious or fradu	ilent stateme	ints or repre	a come fo sentations	aary person knowi as to any matter wi	mgry and ithin its ju	winithy irisdiction	to make to any department or	agency			

Additional data for transaction #274009 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.