

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-015-28170	⁵ Pool Name N. Seven Rivers; Glorieta-Yeso <i>12/30/13</i>	⁶ Pool Code 97565
⁷ Property Code 15902	⁸ Property Name Polo AOP Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	10	19S	25E		1980	South	1980	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 9/25/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
286911	Remuda Energy Transportation, LLC 105 South Fourth Street Artesia, NM 88210	O
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	G
NM OIL CONSERVATION ARTESIA DISTRICT OCT 02 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date RC 2/3/14	²² Ready Date 9/24/14	²³ TD 8,294'	²⁴ PBSD 4,542'	²⁵ Perforations 2,484'-2,796'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
REFER TO ORIGINAL COMPLETION					
	2-7/8"	3,035'			

V. Well Test Data

³¹ Date New Oil 9/25/14	³² Gas Delivery Date 9/25/14	³³ Test Date 9/28/14	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 180 psi	³⁶ Csg. Pressure 60 psi
³⁷ Choke Size NA	³⁸ Oil 5	³⁹ Water 200	⁴⁰ Gas 31	⁴¹ Test Method Pump Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature: <i>Laura Watts</i>	Approved by: <i>[Signature]</i>
Printed name: Laura Watts	Title: <i>Dist. II Supervisor</i>
Title: Regulatory Reporting Technician	Approval Date: <i>12/10/14</i>
E-mail Address: laura@yatespetroleum.com	Pending BLM approvals will subsequently be reviewed and scanned <i>3160-4</i>
Date: October 1, 2014 Phone: 575-748-4272	

Int 12/30/13

NM OIL CONSERVATION
ARTESIA DISTRICT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OCT 02 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM82845

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION - Mail: laura@yatespetroleum.com			8. Lease Name and Well No. POLO AOP FEDERAL 1		
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3a. Phone No. (include area code) Ph: 575-748-4272	9. API Well No. 30-015-28170		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1980FSL 1980FWL At top prod interval reported below NESW 1980FSL 1980FWL At total depth NESW 1980FSL 1980FWL					10. Field and Pool, or Exploratory N. SEVEN RIVERS, GLOR-YESO.
14. Date Spudded 02/03/2014	15. Date T.D. Reached 11/16/1995		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/24/2014		17. Elevations (DF, KB, RT, GL)* 3483 GL
18. Total Depth: MD 8294 TVD		19. Plug Back T.D.: MD 4542 TVD		20. Depth Bridge Plug Set: MD 7700 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CB/GR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	80				0	
14.750	9.625 J-55	36.0	0	1167		1200		0	
8.750	7.000 J-55	23.0	0	8294		1450		42	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		3035						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	2484	2796	2484 TO 2796		63	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2484 TO 2796	ACIDIZED WITH 2000 GALLONS 15 PERCENT HCL ACID, FRAC WITH A TOTAL OF 330,914 LBS 100 MESH, 16/30
2484 TO 2796	BRADY AND 40/70 SAND.

28. Production - Interval A.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/2014	09/28/2014	24	→	5.0	31.0	200.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	180	60.0	→	5	31	200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #267471 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** C

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN ANDRES	817	2318		SAN ANDRES	817
GLORIETA-YESO	2319	3523		GLORIETA-YESO	2319
BONE SPRING	3524	5812		BONE SPRING	3524
WOLFCAMP	5813	7606		WOLFCAMP	5813
CANYON	7607	8294		CANYON	7607

32. Additional remarks (include plugging procedure):

2 sets of CBL logs mailed to BLM-Carlsbad, 1 mailed to NMOCD-Artesia on 10/1/2014.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #267471 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (please print) LAURA WATTS Title REG REPORTING TECHNICIAN

Signature _____ (Electronic Submission) Date 10/01/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****