Submit I Copy To Appropriate Digum OIL CONSERVATION New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II = (575) 748-1283 OH CONCEDVATION DIVISION	30-015-42696
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 R io Brazos Rd. Aziec, NM 87410 RECEIVED 0 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec. NM 87410 District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	E-1819-4 & VB-405
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bradley 36 B2DA State Com
PROPOSALS.)	8. Well Number 1H
Type of Well: Oil Well	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Santo Nino; Bone Spring 54600
4. Well Location	
Unit Letter D : 540 feet from the North line and 185	
Section 36 Township 18S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
3442'	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	ΓJOB ⊠
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	npletions: Attach wellbore diagram of
proposed completion of recompletion.	
10/10/14 Mt 0 117 1/81 1 TDUIL 1 0 2071 B. 2071 C12 3/8 40// 1140 CT0 C	
12/10/14MI & spud 17 ½" hole. TD'd hole @ 327'. Ran 327' of 13 ¾" 48# H40 ST&C csg. Cemented w/180 sks RFC w/additives. Mixed @ 14.4#/g w/1.59 yd. Tail w/400 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Plug down @ 4:00 AM 12/11/14. Did	
not circ cmt. Lift pressure 380# @ 3 BPM. WOC. Ran temperature survey indicating TOC @ 160'. RIH w/1" pipe & tag @ 130'. Cmt	
in 4 stages w/100 Class C w3% CaCl2. Mixed @ 14.4#/g w/1.34 yd. Circ 15 sks of cmt to	the pit. WOC. At 9:15 AM 12/12/14, tested
BOPE & csg to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit.	
0. 10. 10/10/14	
Spud Date: 12/10/14 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
•	
SIGNATURE Jacke Lathan TITLE Regulatory	DATE 12/15/14
Type or print name Jackie Lathan E-mail address: jlathan@mewbourn For State Use Only	e.comPHONE: 575-393-5905
APPROVED BY: ROOM TITLE SIST AS YEWIST	DATE 12-16 2014
Conditions of Approval (if any):	