

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM92767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
Nm130540

8. Well Name and No.
BELLATRIX 28 FEDERAL COM 2H

9. API Well No.
30-015-40332

10. Field and Pool, or Exploratory
BONE SPRINGS

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY
Contact: SANDRA D FARLEY
E-Mail: sandy.farley@dvn.com

3a. Address
PO BOX 250
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-746-5587

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T19S R31E 970 FNL & 790 FE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- This well is producing from the Bone Springs
- Water produced is approximately 180BWPD
- The water is stored in one 500BBLs water tank
- water will be trucked to the a) Cedar Lake 35 Federal 1 b) Big Eddy SWD 1 a) Mesquite SWD Inc. b) Mesquite SWD Inc. API a) 30-015-26969 b)30-015-05819
- a) NW/4 NE/4, S35, T17S, R30E
b) SE/4 SE/4, S3, T20S, R31E

Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 03 2014

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SWD-1274-0 SWD-1186-0

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #254284 verified by the BLM Well Information System
For DEVON ENERGY sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 11/19/2014 ()

Name (Printed/Typed) SANDRA D FARLEY Title FIELD SUPPORT TECH

Signature (Electronic Submission) Date 07/23/2014

APPROVED
NOV 19 2014
JAMES A. AMOS
SUPERVISOR-EPS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WATER PRODUCTION & DISPOSAL INFORMATION

Site Name:

Bellatrix 25 Federal Com 2H

1. Name(s) of formation(s) producing water on the lease:

Bone Springs

2. Amount of water produced from all formations in barrels per day:

180BBLS

3. How water is stored on lease:

1 500BBLS water tank

4. How water is moved to the disposal facility:

Trucked

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc. b) Mesquite SWD, Inc.

B. Facility or well name/number: a) Cedar Lake 35 Federal 1 b) Big Eddy SWD 1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by $\frac{1}{4}$ $\frac{1}{4}$ Section Township Range

a) NW/4 NE/4, S35, T17S, R30E b) SE/4 SE/4, S3, T20S, R31E

(This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14