

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM22834 **3H - NM 21767**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST PECOS FEDERAL COM 22 7H
2. Name of Operator RKI EXPLORATION & PRODUCTION Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		9. API Well No. 30-015-42287
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	10. Field and Pool, or Exploratory UNDESIGNATED BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R29E SESE 250 FSL 990 FEL 32.011478 N Lat, 103.575867 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BHL LEASE SERIAL NO: NM-21767
SECTION 22, T. 26S., R. 29E. 230' FNL 990' FEL EDDY CO; LAT=32.011475 LONG=103.575867

COMPLETION SUNDRY
Began completion activities on 5/20/2014
DV Tool @ 5007' PBD @ 13,207'
5/23/2014 Ran CBL/GR/CCL to surface. Estimated TOC @ 3680'
6/4/2014 Perf & Frac

NRD 12/19/14
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 03 2014

Stage 1: 13,008?-13,010?, 13,058?-13,060?, 13,108?-13,110?, 13,108?-13,110? all 4SPF (32 holes)
STAGE 2: 12,760?-12,762?, 12,810?-12,812?, 12,860?-12,862?, 12,910?-12,912?(32)
STAGE 3: 12,512?-12,514?, 12,562?-12,564?, 12,612?-12,614?, 12,662?-12,664?(32)
STAGE 4: 12,264?-12,266?, 12,314?-12,316?, 12,364?-12,366?, 12,414?-12,416?(32)

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #251323 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 11/17/2014.		ACCEPTED FOR RECORD
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 07/01/2014	<i>NOV 17 2014</i> <i>Heather Brehm</i>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #251323 that would not fit on the form

32. Additional remarks, continued

STAGE 5: 12,014?-12,016?, 12,064?-12,066?, 12,114?-12,116?, 12,214?-12,215?(32)
STAGE 6: 11,768?-11,770?, 11,818?-11,820?, 11,868?-11,870?, 11,918?-11,920?(32)
STAGE 7: 11,520?-11,522?, 11,570?-11,572?, 11,620?-11,622?, 11,670?-11,672?(32)
STAGE 8: 11,272?-11,274?, 11,322?-11,324?, 11,372?-11,374?, 11,422?-11,424?(32)
STAGE 9: 11,024?-11,026?, 11,074?-11,076?, 11,124?-11,126?, 11,174?-11,176?(32)
STAGE 10: 10,776?-10,778?, 10,826?-10,828?, 10,876?-10,878?, 10,926?-10,928?(32)
STAGE 11: 10,528?-10,526?, 10,578?-10,576?, 10,628?-10,630?, 10,678?-10,680?(32)
STAGE 12: 10,280?-10,282?, 10,578 ?-10,576?, 10,628?-10,630?, 10,678?-10,680?(32)
STAGE 13: 10,032?-10,034?, 10,082 ?-10,084?, 10,132?-10,134?, 10,182?-10,184?(32)
STAGE 14: 9,784?-9,786?, 9,834 ?-9,836?, 9,884?-9,886?, 9,934?-9,936?(32)
STAGE 15: 9,534?-9,536?, 9,584 ?-9,586?, 9,634?-9,636?, 9,684?-9,686?(32)
STAGE 16: 9,286?-9,288?, 9,336 ?-9,338?, 9,386?-9,388?, 9,436?-9,438?(32)
STAGE 17: 9,038?-9,040?, 9,088 ?-9,090?, 9,138?-9,140?, 9,188?-9,190?(32)

JOB TOTALS:

20/40 Premium White Sand 2,449,180#

20/40 SLC 528,862#

LOAD TO RECOVER 47,434 bbls.

6/8/2014 Drill out plugs

6/10/2014 Flowback 1137 bw, 0 bo, 0 mcf(sales) 0 mcf(flared)

Well is Producing.