Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Miner Mandl Nation Servation		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	ARTESI	A DISTRICT	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	Cic The	30-015-40482 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	nta Fe, NM RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LEAVITT 13 C
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #1
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P. 3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 4. Well Location			Red Lake, Glorieta-Yeso (51120)
	: 330 feet from the North	line and <u>231</u>	0 feet from the <u>West</u> line
Section 13 Township 18-S Range 26-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	l .	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	=	REMEDIAL WORK COMMENCE DRIE	
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER: Com	onlotion 🔽
OTHER: 13. Describe proposed or completed or	perations. (Clearly state all pertinent details,	and give pertinent dates,	npletion
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 10/28/14 PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4190', 96', 4201', 22', 30', 40', 50', 62', 70', 78', 93', 98', 4315', 26', 36', 49', 64', 70', 76', 85', 4400', 06', 20', 30', 38', 44', 56', 65', 76', 90', 98' w/1-0.42" spf. Total 31 holes. On 11/4/14, treated w/1500 gal 7.5% HCL acid. Fraced Yeso w/59,603# 100 mesh & 199,075# 40/70 Ottawa sand in slick			
water. Set 5-1/2" CBP @ 4100' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 3710', 16', 22', 28', 37', 53', 64', 76', 89',			
98', 3807', 13', 29', 42', 66', 72',	86', 3900', 10', 22', 30', 45', 53', (63', 72', 82', 90', 9	710', 16', 22', 28', 37', 53', 64', 76', 89', 6' w/1-0.42" spf. Total 28 holes. On 95# 40/70 Ottawa sand in slick water.
34', 46', 60', 72', 77', 86', 93', 35	502', 13', 32', 42', 50', 58', 70', 84'	, 96', 3602', 13', 2	340', 48', 58', 72', 82', 90', 3400', 09', 28', 4', 42', 50' w/1-0.42" spf. Total 30 holes.
Treated w/1500 gal 7.5% HCL acid & fraced w/30,099# 100 mesh & 264,222# 40/70 Ottawa sand in slick water.			
96', 3128', 38', 46', 53', 60', 73',		44', 53', 60', 6 5 ', 7	018', 24', 31', 38', 44', 54', 63', 72', 86', 0', 77' w/1-0.42" spf. Total 29 holes. 0 Ottawa sand in slick water.
On 11/17/14, MIRUSU. CO after frac, drilled out CBPs @ 3310', 3680', & 4100', & CO to PBTD4658'. On 12/11/14, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3006'. Released completion rig on 12/12/14.			
Spud Date: 8/31/14	Drilling Rig I	Release Date: 9/6/1	14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Min		leum Engineer - Ag	
Type or print name Mike Pip For State Use Only	pin E-mail address	: <u>mike@pippii</u>	nllc.com PHONE: <u>505-327-4573</u>
APPROVED BY: 1000 Conditions of Approval (if any):	Le TITLE DIST	A Syews	DATE 13/19/14