

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0107697
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: linda.good@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.552.6558	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T19S R31E NENE 480FNL 667FEL 32.637691 N Lat, 103.833519 W Lon		8. Well Name and No. REGULUS 26 FED 5H
		9. API Well No. 30-015-42489-00-X1
		10. Field and Pool, or Exploratory WILLIAMS SINK
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Perforate Casing to circulate stage 1 of the primary cement job

Devon Energy Production Company, L.P. respectfully requests perforating the 9-5/8" casing due to packing-off annulus and unable to circulate casing after running casing with no issue and reaching bottom at 4,450' (12-1/4" section depth). After running casing and reaching bottom, pumped a capacity and a half with continued no returns while rig up floor. Pressure increased while pumping spacer and attempt to pull up with no success. Worked casing for 7.5 hrs with no movement and no ability to pump. Ran free-point indicator and determined free-point above 4000'. At this point recommend as follows:

1. Perforate casing above 4000' with a 3-1/8" hollow carrier, 22 gram charge, 6 shots per foot, 60 degree phasing, 0.50" diameter holes, and 12 total holes.
2. Establish stable injection rate across perforations.

verbal signon

Accepted for record
CED NMOC 12/19/14

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 18 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #285278 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER MASON on 12/16/2014 (15JAM0129SE)

Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **APPROVED**

Approved By _____	Title _____	Date DEC 16 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #285278 that would not fit on the form

32. Additional remarks, continued

3. Pump Stage 1 and recalculate displacement to end up above perforations.
4. Close well in and hold required time.
5. Set 9-5/8" external casing packer at 2540' (previous 13-3/8" casing set at 2529') to isolate Capitan Reef losses.
6. Open Multistage Tool above the external casing packer and circulate to determine if full returns, good packer setting, and any cement recovered off the multistage tool.
7. Pump Stage 2 and check for full returns and record volume of cement circulated to surface.

Verbal approval granted by Jennifer Mason on 12/13/14.