Submit I Copy To Appropriate District Office	State of New	Mexico	•	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-42433		
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE 🗌	
District IV ~ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Dump Yard 2 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	1H	
2. Name of Operator			9. OGRID Number		
COG Operating LLC			_	229137 10. Pool name or Wildcat	
 Address of Operator 2208 W. Main Street, Artesia, NM 88210 			Fenton, Bone Spring, NE		
4. Well Location					
Unit LetterM	:190 feet from the	South line and	feet from the	West line	
Section 2	Township 21S	Range 28I	E NMPM	Eddy County	
	11. Elevation (Show whethe	r DR, RKB, RT, GR, et 3375' GR	(c.)		
12. Check A	Appropriate Box to Indica	te Nature of Notice	e, Report or Other Dat	ta	
NOTICE OF IN	ITENTION TO	011	DOEOLIENT DEDO	DT OF:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME			
DOWNHOLE COMMINGLE	•				
CLOSED-LOOP SYSTEM OTHER:	· 🖂	OTHER:	Completion Operations	s 🛛	
13. Describe proposed or comp					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion or rec	ompletion.			•	
9/25/14 to 9/26/14 MIRU. Test to 9500#. Good test. Set CBP @ 15099'. Perforate 15074-15084'. Attempted injection test. Broke down @ 1812#. Set CBP @ 15040'. Test csg to 8532#. Good test. Perforate 15015-15025' (60). Perform injection test.					
10/28/14 to 11/2/14 Perforate Bone gal fluid.	Spring 8733-14961' (756). A	cdz w/128658 gal 7 1/	2% acid. Frac w/9412665	5# sand & 7908908	
11/4/14 Began flowing back & testi	ng.				
11/13/14 to 11/18/14 Drilled out fra		I while frac'ing Dump	Yard 2 State #2H.	NM OIL CONSERVAT ARTESIA DISTRICT	
12/15/14 Set 2 7/8" 6.5# J-55 tbg @ 7896'. Place well on pump.				JAN 07 2015	
Spud Date: 7/14/14	Rig Relea	se Date:	8/16/14	RECEIVED	
<u> </u>		<u> </u>			
I hereby certify that the information	above is true and complete to	the best of my knowled	dge and belief.		
SIGNATURE A	miran r	D	D.15		
Type or print name: Stormi Da	vis E-mail ac	Regulatory Analys Idress: sdavis@cond		E: <u>1/5/15</u> NE: <u>(575) 748-6946</u>	
	L-man ac	Sugvise conc	r no.	(3/3) /40-0340	
For State Use Only APPROVED BY:	TITLE L	157/HC	GONAIGN DATE	1/8/15	
Conditions of Approval (if any):	IIILE	J , (1)	TOU VIDATE		