OCD Artesia

Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

## 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NMNM-0558679		
				6. If Indian, A	llottee or Tribe Name	
			<del>ero du 180 may 1900.</del>	7. If Unit or C	A/Agreement, Name an	d/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side						
1. Type of Well				1		
X Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				MATTHEWS 25 FEDERAL #2		
LIME ROCK RESOURCES II-A, L.P.				9. API Well No.		
3a. Address C/O Mike Pippin L	. Phone No. (include area code)		30-015-41721			
3104 N. Sullivan, Farmingto	05-327-4573		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Lake: Glorieta-Yeso NE 96836)		
2180' FNL & 1115' FWL Unit E OGRID#: 277558				AND		
Sec. 25, T17S, R27E				Eddy County, New Mexico		
	TO TO PIPIO CONTROL ON THE	S OF LOWICE PAR	na on o	<u> </u>	,,	
12. CHECK APPROPRIATE BOX	<del></del>	E OF NOTICE, REPC	ORT, OR O	THER DATA		····
TYPE OF SUBMISSION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
	Alter Casing	Casing Repair New Construction Recomplet			Well Integrity	
Subsequent Report						
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	] Temporari	ly Abandon posal		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op	ons (clearly state all pertinent details, in y or recomplete horizontally, give subsurf will be performed or provide the Bond erations if the operation results in a m andonment Notices shall be filed only a action.)	face locations and measured No on file with BLM/BIA. ultiple completion or recomp	and true verti Required su letion in a nev	cal depths of all per bsequent reports shall w interval, a Form 3	tinent markers and zones be filed within 30 days 160-4 shall be filed once	
Spudded well on 4/19/14. D cmt w/2% Cacl2 & 0.125# C					·	•
	•				• .	
Drilled 7-7/8" hole to MDTD4 MD4964'. Cmted w/lead 29	5 sx (395 cf) 35:65 poz "C'	" cmt w/2% Cacl2	, & 0.125#	f cf & tailed w	/625 sx (831 cf) c	ıl"C"
cmt w/0.3% PF-13, 0.2% PF	· · · · · · · · · · · · · · · · · · ·					
on 4/26/14. Plan to pressur		mpletion operation	ns.	N	M OIL CONSER ARTESIA DISTR	VATION
Bottom Hole: 1671 FNL & 962 FWL Sec 25					DEC 9 A a-	IC I
		SOD NI	MOOD /	15/15	DEC 3 0 20	14
14. I hereby certify that the foregoing	g is true and correct			1	חרס	
Name (Printed/Typed)  Mike Pippin .		Title		RECEIVED		
	Date		m Engineer (Agent)			
Signature Mike	Haspin	Date	· /	April 27 2014	ED FUK KEI	JUKU
4	THIS SPACE F	OR FEDERAL OR ST	ATE USE			7
Approved by		Title		Date	OV 0 4 0014	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the applicant the applicant to conduct the applicant				OV 2 4 2014 Nignete for	aHan	
which would entitle the applicant to conduc Title 18 U.S.C. Section 1001, makes it	a crime for any person knowingly a		any departme	nt or dgency-of-th	e'United States and fals	i fictitious o
fraudulent statements or representation			1	CADI	CBVD EIEI D UEEIU	L 1