

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC063167
6. If Indian, Allottee or Tribe Name7. If Unit or CA/Agreement, Name and/or No.
891000326X8. Well Name and No.
BIG EDDY UNIT DI9 35H9. API Well No.
30-015-42007-00-S110. Field and Pool, or Exploratory
BONE SPRINGS
WILDCAT11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T21S R30E SESE 130FSL 879FEL
32.272792 N Lat, 103.524536 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/14/14 - Spud.

3/16/14 - Drill 17-1/2" hole to 342'. Ran 6 jts 13-3/8", 54.5#, J-55, STC set at 312'. Lead - 200 sks Swiftcem followed by Tail ? 400 sks Halcem C. Circ 10 bbls to surface. WOC 24 hrs.

3/17/14 - Test IBOP, TIW valves on top drive, choke manifold, choke line, kill line, all manual valves, hydraulic gate valves, blind rams, upper and lower pipe rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi. All good tests.

03/21/14 - Drill 12-1/4" hole to 3,407'. Ran 79 jts of 9-5/8", 40#, J-55, LTC, set at 3,367'. Lead 1,600 sks Econocem D, followed by Tail 265 sks Halcem D. Circ 829 sks to surface. Test seals to 5,000 psi. Good test.

JWS 1/5/2015
Accepted for record
NM OCDNM OIL CONSERVATION
ARTESIA DISTRICT

DEC 30 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #257664 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DINAH NEGRETE on 11/15/2014 (15DCN0040SE)

Name (Printed/Typed) DON WOOD

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 08/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

DEC - 7 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Dinah Negrete

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #257664 that would not fit on the form

32. Additional remarks, continued

03/24/14 - Test casing to 2,765 psi. Good test.

04/17/14 - Drill 8-3/4" hole to 10,552'. Ran 213 jts 7", 26#, HPC-110, BTC set at 9,224'. Stage 1 Lead 195 sks Tuned Light, followed by Tail 195 sks Versacem. Displace with 207 bbls FW and 142 bbl 9.2 ppg system mud. Drop DV tool opening bomb. Circulated 151 sks to surface. Stage 2 Primary 345 sks Tuned Light. Displace with

04/17/14 - Stage 2 Lead 750 sks Econocem C (12.9 ppg, 1.85 cu ft/sk yield), followed by Tail 250 sks Cemex Premium Plus C (14.8 ppg, 1.33 cu ft/sk yield). Drop Davis Lynch DV/ECP tool closing plug and displace with 207 bbls FW. Bump plug with 820 psi FCP and close DV tool with 2350 psi. Release pressure and bled back 2 bbls - DV tool closed and holding. Had full return throughout entire cement job. Circ 120 bbls - 364 sacks of lead cement to surface. WOC.

04/18/14 - Test IBOP, TIW valves on top drive, choke manifold, choke line, kill line, all manual valves, hydraulic gate valves, blind rams, upper and lower pipe rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 2,736 psi. All good tests.

05/17/14 - Drill 6-1/8" hole to a depth of 20,923'. Run 319 jts. 4-1/2" 11.60#, HCP-110, Hydril 563 liner.

05/18/14 - Lead 1,485 sks Versacem H. Displace with 286 bbls 2% KCl. Circulated 40 bbls to surface. TOL @ 8,093', BOL @ 20,922'. Test packer to 2,000 psi. Good test.

05/19/14 ? NU tubing head and test to 5,000 psi. Good test.

05/20/14 - Release Rig.