Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0480904B , 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or			
1. Type of Well 🖸 Gas Well 🗖 Other						8. Well Name and No. ROSS DRAW UNIT 38			
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com						9. API Well No. 30-015-42295			
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			1	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE;EAST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			······································			11. County or Parish, and State			
Sec 22 T26S R30E Mer NMP SWNW 1840FNL 1980FWL 32.014890 N Lat, 103.521672 W Lon					EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	0 INDICATI	ENATURE	OF NOT	TICE, REP	ORT, OR	OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION)		
□ Notice of Intent	Acidize	🗖 Dee	epen	Production	ion (Start/Resume) 🔲 Water Shut-			r Shut-O	
Subsequent Report	□ Alter Casing	Fracture Treat			Reclamation			Well Integrity	
		Casing Repair New Construction		-	Recomplete			🛛 Other Drilling Operati	
G Final Abandonment Notice	Change PlansConvert to Injection		g and Abando g Back		Temporarily Abandon Water Disposal				
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	d operations. If the operation re bandonment Notices shall be fil	sults in a multip	le completion o	r recomple	etion in a new	/ interval, a F	orm 316	0-4 shall be	filed onc
INTERMEDIATE SUNDRY						N	Mon	00	
6/9/2014 drilled 12.25" hole to 3513'. Ran 86 jts of 9.625" J55 40# casing. Set FC @ 3477? & shoe @ 3519? Test lines to 1500 psi.					NM OIL CONSERVA ARTESIA DISTRICT				
Cement: Lead cmt 1750 sx 35/65 POZ-C mixed @ 12.9 ppg & 1.92 cuft/sk. Tail cmt 200 sx Standard "C" mixed @ 14.8 & 1.33 cuft/sk.					Clos 1/3 /13 			2014	
Final circulating pressure 170 pressure, recovered 2 bbls of	0 psi @ 3 bpm, unable to		fter going 2 k	bls ove	, released		R	ECEIVE	ED
Full returns throughout job,				.: _				•	
14. I hereby certify that the foregoing i	Electronic Submission # For RKI EXPLORA Committed to AFMSS for	251388 verifie ATION & PRO or processing	by DINAH NE	GRETE	ormation Sy Carlsbad on 11/22/20	14 ()	RFC	ORD]
Name(Printed/Typed) HEATHE			· · · · · ·	HUL				/\:\\ 1	
Name(Printed/Typed) HEATHE									
	Submission)			1/2014					
	Submission) THIS SPACE FC				ICE BEE	7 20	014		
Signature (Electronic		DR FEDERA	L OR STA		ICE ÛÊÊ	7 20	014		
	THIS SPACE FC	not warrant or		TE OFI	JREAU OF		NAGEN		

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Additional data for EC transaction #251388 that would not fit on the form

32. Additional remarks, continued

circ. to surface.

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