

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-029-00011

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. LH 5580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

RECEIVED

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

OCT 2, 2005

2. Name of Operator

IMPERIAL OIL PROPERTIES, INC. OGD-AM-155A

8. Well No.

1

3. Address of Operator

200 E. FIRST ST., #413, WICHITA, KS 67202

9. Pool name or Wildcat

WILDCAT (DRY-HOLE)

4. Well Location

Unit Letter L 660 Feet From The WEST Line and 1981 Feet From The SOUTH Line
Section 2 Township 21S Range 7 WEST NMPM LUNA County

10. Date Spudded

7/10/2005

11. Date T.D. Reached

7/19/2005

12. Date Compl. (Ready to Prod.)

DEA 7/21/2005

13. Elevations (DF& RKB, RT, GR, etc.)

4687 GL & 4693 RKB

14. Elev. Casinghead

15. Total Depth

2187 LOG

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

O-2187

19. Producing Interval(s), of this completion - Top, Bottom, Name

NONE

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DENSITY-NEUTRON, ELECTRIC, SONIC

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	504'	12 1/4"	10 YARDS Common	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NONE

28. PRODUCTION - NONE

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

ROBERT L. WILLIAMS JR.

Title

PRESIDENT

Date

10/18/2005

E-mail Address

rlwilliamsjr@earthlink.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 680'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota SARTEN 850'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 1430'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	680'	680'	VARI-COLORED (RED, PURPLE, YELLOW-GREY) FINELY CRYSTALLINE GRANODIORITE AND MIXED IGNEOUS PLUTONIC ROCKS WITH ASSOCIATED PYRITE AND OTHER SULFIDES. THIS IS A BOULDER-COBBLE FIELD SHED OFF OF COOKE'S PEAK PLUTON -	850'	1430'	580'	FINE TO COARSE GRAINED SHALEY SANDSTONE - MUCH SHALE & BENTONITE. TRACE COAL. NO OIL SHOWS
680'	850'	170'	GREY TO DARK GREY SHALE. SOME LOOSE QUARTZ GRAINS AND SOME VERY TIGHT FINE GRAINED SANDSTONE - NO OIL SHOWS. SOME BENTONITE	1430'	2180'	750'	WHITE-BUFF, GREY FINELY CRYSTALLINE LIMESTONE & INTERBEDDED SHALES, POOR VISIBLE POROSITY THROUGHOUT - NO OIL, NO CUT, NO OIL SHOW - SOME RED SHALE AND SHARP, FRESH CHERT @ 2120'.