

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

OCD 1-2 2015
JAN 13 2015FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM2748
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-382-5108 Ext. 326 76102	8. Well Name and No. GISSLER B 37
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E Mer NMP NWNW 1010FNL 990FWL		9. API Well No. 30-015-34688
		10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/13/14 - MIRU W/O UNIT, BLEED DOWN TBG, R/D PUMPING UNIT HEAD, N/D STUFFING BOX, UNSEAT PUMP.

8/14/14 - BLEED DN WELL, PUMP 50 BBLS, KILL WELL & CONTINUE PUMPING DN BACKSIDE, N/U BOP, P/U & RIH W/7" CMT RETAINER & 2 7/8 TBG, PUMP TBG CAP, SET RETAINER @ 4453', PSI CSG 500 PSI, SET INJ RATE DN TBG W/KILL TRK 2BBL/MIN @ 200 PSI.

8/15/14 - R/U CMT TRKS, PRESSURE BACKSIDE 300 PSI, SET INJECTION RATE DOWN TBG, PUMP CEMENT - 300 SX 2% CC. LEAD & 300 SX C NEAT CMT @ 14.8 LBS/GAL, 200 SX INTO TAIL CAUGHT PRESSURE 945 PSI, START DISPLACEMENT, PRESSURE TO 1500 PSI, START HESITATION SQZ, SQUEEZED @ 2700 PSI.

9/07/14 - HOLE SIZE: 6 1/8". RIG UP, NU AND TEST BOPE TO 2000 PSI HIGH AND 250 PSI LOW TEST (TEST

820 1/14/2015
Accepted for record
RECORDED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #273280 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()		ACCEPTED FOR RECORD JAN 9 2015 <i>Deborah Ham</i>
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 10/24/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #273280 that would not fit on the form

32. Additional remarks, continued

OK), RU GAS SEPARATOR, 4" DRILL PIPE TO 3751', NOTIFY JIM HUGHES W/ BLM OF MIRU & NU & TEST @ 4:00 PM 9/5/2014.

9/10/14 - TD: 6,023'. QUAD COMBO W/SPECTRAL GR/GR/DLL/MICRO LOG/DSN/SD/ COMPENSATED SONIC.

09/11/14 - RR 6:00 AM, 09/11/14. LOG W/ HALCO QUAD COMBO W/SPECTRAL GR/GR/DLL/MICRO LOG/DSN/SD/COMPENSATED SONIC, TIH W/ 1932.51' 5.5", 15.5#, J55, FJM FLUSH JT CSG, TOP OF LINER HANGER @ 4100', TOE @ 6023', FC @ 5976'. CMT W/ 155 SKS(37 BBL) @ 14.3 PPG, YIELD 1.34 50/50 P/C+5%PF44(BWOW) (SALT) +2%PF20(BENTONITE GEL)+7%PF606(FLUID LOSS)+PF65DISPERSANT+0.4#/SKPF46DEFC DISPLACE W/ 50 BFW & 39.5 BBL. CIRC. 5 BBL, 27 SKS CEMENT TO PIT, TOP CMT 3885'. RIG RELEASED 6:00 AM 9/11/2014. CONTACTED BOBBY W/ BLM 4:40 PM 9/9/2014 OF RUNNING & CMT 5.5" PROD LINER.

9/17/14 - TAG PBTD @ 5,978'. PERF LOWER BLINEBRY @ 5,878', 5,872', 5,848', 5,822', 5,814', 5,774', 5,758', 5,750', 5,744 & 5,732' (4 SPF, 40 HOLES).

9/18/14 - SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, PULL TO 5651', SET PKR, ACIDIZE W/2500 GALS 15% NEFE ACID AND 80 BALLSEALERS.

9/19/14 - SLICKWATER FRAC W/265,566 GAL SLICKWATER, 20165# 100 MESH, 170,657# 40/70, 2000 GALS 15% NEFE ACID. SET RBP @ 57102'. TEST TO 2000# OK, PERF 22 INT 2 SPF @ 5406?, 5426?, 5446?, 5458?, 5468?, 5480?, 5488?, 5500?, 5506?, 5514?, 5526?, 5540?, 5554?, 5570?, 5580?, 5586?, 5610?, 5642?, 5654?, 5672?, 5684?, 5690?. SLICK WATER FRAC W/266,238 GALS SLICKWATER 20,039# 100 MESH, 166,623# 40/70, 1000 GALS 15% NEFE ACID.

9/22/14 - SET RBP @ 5370', TEST TO 2000# OK, PERF 15 INT 3 SPF @ 5122', 5128', 5136', 5168', 5198', 5224', 5240', 5248', 5270', 5278', 5290', 5314', 5328', 5336', 5348', SLICKWATER FRAC W/272,160 GALS SLICKWATER, 19,956# 100 MESH, 173,673# 40/70.

9/25/14 - INSTALLED: 156 JTS 2 7/8 J-55 TBG 5001', SN 5002', TD850 ESP W 209 STAGES 5053', DESANDER 5057', 2 JTS 2 7/8" TBG 5120?, INTAKE 5023'.

9/27/14 - 45 BO, 500 BLW, 32 MCF, 1130 BHP, 2448' FLAP, 18,132 BLWTR, 70# CSG, 300# TBG, 55 HZ.

10/11/14 - 24 HR Test: 231 BO, 388 BLW, 480 MCF, 514 BHP, 771' FLAP, 12,194 BLWTR, 180# CSG, 200# TBG, 55 HZ.

9/15 - Per phone conversation w/ Leslie, RBP's were pulled out. DMH