

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO OIL CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*  
JAN 13 2015**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM92767
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T19S R31E SWNW 2400FNL 140FWL		8. Well Name and No. AQUILA 22 FED COM 13H
		9. API Well No. 30-015-41914
		10. Field and Pool, or Exploratory LUSK; BONE SPRING, WEST
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/12/14-6/16/14) Spud @ 04:00. TD 26? hole @ 685?. RIH w/ 16 jts 20? 94# J-55 BTC csg, set @ 685?. Lead w/ 1650 sx CIC, yld 1.35 cu ft/sk. Disp w/ 232 bbls FW. Circ 400 sx cmt to surf. PT annular @ 250/1000 psi, OK. PT all other BOPE @ 250/2000 psi, hold all tests for 10 min, OK. PT csg to 1450 psi, OK.

(6/18/14-6/21/14) TD 17-1/2? hole @ 2568?. RIH w/ 60 jts 13-3/8? 68# J-55 BTC csg, set @ 2568?. Lead w/ 1390 sx CIC, yld 1.65 cu ft/sk. Tail w/ 500 sx CIC, yld 1.38 cu ft/sk. Disp w/ 379 bbls FW. Circ 276 sx cmt to surf. PT all BOPE @ 250/3000 psi, hold all tests for 10 min and test low pressure first, OK. PT csg to 1500 psi, OK.

(6/25/14-7/3/14) TD 12-1/4? hole @ 4333?. RIH w/ 98 jts 9-5/8? 40# J-55 LTC csg, set @ 4333?. 1st lead w/ 780 sx CIH, yld 1.74 cu ft/sk. Tail w/ 400 sx CIH, yld 1.37 cu ft/sk. Disp w/ 326 bbls

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #267442 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/06/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/01/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## **Additional data for EC transaction #267442 that would not fit on the form**

### **32. Additional remarks, continued**

displacement. Open DVT set @ 2597.3?. 2nd lead w/ 500 sx CIC, yld 1.65 cu ft/sk. 1st tail w/ 277 sx CIC, yld 1.40 cu ft/sk. 2nd tail w/ 200 sx CIC, yld 1.50 cu ft/sk. Disp w/ 197 bbls displacement. No circ to surf. Cement squeeze as follows: Pump 200 sx CIC, yld 1.49 cu ft/sk. Pump 500 sx CIC, yld 1.48 cu ft/sk. Pump 1370 sx CIC, yld 1.46 cu ft/sk. Top job cement: pump 167 sx C-Neat cmt, yld 1.46 cu ft/sk with full returns to surf. PT all BOPE @ 250/3000, held all test for 10 min, OK. PT csg to 900 psi for 30 min, OK.

(7/16/14-7/20/14) TD 8-1/2? hole @ 14045?. RIH w/ 321 jts 5-1/2? 17? HCP-110 BTC csg, set @ 14045?. Lead w/ 440 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1495 sx CIH, yld 1.28 cu ft/sk. Disp w/ 200 bbls FW followed by 125 bbls of 8.4 ppg mud. Drop DV opening cone, DVT set @ 5521.8?. Circ 179 sx cmt to surf. 2nd lead w/ 265 sx CIC, yld 2.90 cu ft/sk. Tail w/ 360 sx CIC, yld 1.38 cu ft/sk. Disp w/ 128 bbls FW. RR @ 18:00.