

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0480904B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891013810X1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ROSS DRAW UNIT 382. Name of Operator  
RKI EXPLORATION & PROD LLC  
Contact: HEATHER BREHM  
E-Mail: HBREHM@RKIXP.COM9. API Well No.  
30-015-42295-00-S13a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-577210. Field and Pool, or Exploratory  
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R30E SENW 1840FNL 1980FWL  
32.014890 N Lat, 103.521672 W Lon11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## COMPLETION SUNDRY

Completion activities began 6/21/2014  
DV Tool @5485' PBD @7321' TOC @2360'

6/23/2014 Placed 1000 psi on well, Ran CBL/GR/CCL to surface.  
6/24/2014 Pressured tested 5 1/2" Csg to 8500 psi. Held pressure for 30 minutes.  
6/25/2014 Frac & Perf  
STAGE 1: 7258?-7262?(4?/3spf/12shots), 7180?-7190?(10?/2spf/20shots), 7098?-7102? (4?/1spf/4shots),  
7090?-7094?(4?/1spf/4shots), 7034?-7036?(2?/1spf/2shots), 7020?-7022?(2?/1spf/2shots), TOTAL 44  
SHOTS  
STAGE 2: 6,892?-6,896?(4?/2spf/8shots), 6,766?-6,776?(10?/2spf/20shots), 6,648?-6,662?

APD 1/5/15  
Accepted for record  
NMOCNM OIL CONSERVATION  
ARTESIA DISTRICT  
DEC 30 2014  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252470 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 11/22/2014 (15DCN0066SE)

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 7 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Additional data for EC transaction #252470 that would not fit on the form**

**32. Additional remarks, continued**

(14?/1spf/14shots), TOTAL 42 SHOTS

STAGE 3: 6,524?-6,528?(4?/2spf/8shots), 6,508?-6,518?(10?/2spf/20shots), 6,382?-6,388?

(6?/1spf/6shots), 6,364?-6,370?(6?/1spf/6shots) TOTAL 40 SHOTS

STAGE 4: 6,242?-6,246?(4?/2spf/8shots), 6,230-6,236?(6?/2spf/12shots), 6,218?-6,222?

(4?/2spf/8shots), 6,132?-6,144?(12?/1spf/12shots) TOTAL 40 SHOTS

STAGE 5: 5,918?-5,926?(8?/2spf/16shots), 5,813?-5,817?(4?/2spf/18shots), 5,804-5,808?

(4?/2spf/8shots), 5,712?-5,718(6?/1spf/6shots) TOTAL 42 SHOTS

TOTAL SAND = 475,498 LBS

TOTAL LOAD TO RECOVER = 8,847 BBLS

7/2/2014 Flowback Frac

TP 0 psi, CP 0 psi, 32/64th" Choke, 27 bw, 0 bo, 0 mcf(sales) 0 mcf(flared)

PUMP INTAKE @5532'

EOP @5559'

EOT @5662'

Well is Producing.