Fori 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0480904B			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71027X			
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No. ROSS DRAW UNIT 39			
Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com					9. API Well No. 30-015-42296			
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-949-2221			10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State		
Sec 22 T26S R30E Mer NMP SWNE 1650FNL 2310FEL 32.015080 N Lat, 103.520168 W Lon			· .	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ De				ion (Start/Resume)			
Subsequent Report	☐ Alter Casing	, _		Reclam:	_ `		0,	
☐ Final Abandonment Notice			w Construction Recomp g and Abandon Tempor		rarily Abandon Drilling Operatio			
☐ Final Abandonment Notice	•		g Back					
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	k will be performed or provide operations. If the operation restandonment Notices shall be file.	the Bond No. o sults in a multip	n file with BLM/BIA le completion or reco	Required sub empletion in a r	osequent reports shall be new interval, a Form 316	filed within 3 0-4 shall be f	30 days Tled once	
COMPLETION SUNDRY								
Completion activities began or 7/1/2014 Drill out DV Tool @5-7/15/2014 TIH w/ combo loggin 7/16/2014 Pressured well to 8, minutes. Good test. Begin France.	492', Tagged PBTD @74 ng tool to 7451', Estimate 500 psig and observed fo	d TOC at 2,1	45' s. Well lost 125 p	osig in 30		CONSE!	RVATION RICT	
7/30/2014 Perf/Frac 6 Stages: TOTALS	145		. Di	EC 3 0 2	n14			
16/30 WHITE 361,380 lbs 16/30 SLC 60.000 lbs	plac for race	ard			,011			
10/30 3EC 00,000 lbs	NMOCD	,, <u> </u>	ŗ	RECEIVED				
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORA Committed to AFMSS fo	TION & PRO	DUCTION, sent to	the Carlsbac	1			
Name(Printed/Typed) HEATHER	Title REGULA	ATORY AN	LYST TED EO	n nro				
Signature (Electronic S	uhmission)		Date 09/08/20	AU	LEPIEDFU	K KEU	ועאטן	
Orginature (Electronic S	THIS SPACE FO	R FEDERA						
			T		DEC 19	2014,		
Approved By			Title		Chrah Pate			
onditions of approval, if any, are attached. Approval of this notice does not warrant or criffy that the applicant holds legal or equitable title to those rights in the subject lease thich would entitle the applicant to conduct operations thereon.			Office	В	IREAU OF LAND MANAGEMENT CARL SPAD FIFLD OFFICE			

Additional data for EC transaction #261759 that would not fit on the form

32. Additional remarks, continued

LTR 10,231 bbls 6 STAGE FRAC COMPLETED

8/6/2014 Drill out Plugs 8/7/2014 Run ESP PUMP INTAKE @5535' EOP @5566' EOT @5668' 2 7/8" L-80 6.5# 8rd Tubing

8/8/2014 Flowback Frac Well is Producing.