

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 13 2015

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068905
2. Name of Operator BOPCO L.P.		6. If Indian, Allottee or Tribe Name
Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com		7. If Unit or CA/Agreement, Name and/or No. NM 710/6X
3a. Address PO BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. POKER LAKE UNIT 430H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T24S R30E 300FSL 1800FWL		9. API Well No. 30-015-42374
		10. Field and Pool, or Exploratory NASH DRAW(DEL,BS,AV SD)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/10/2014- SPUD

6/11/2014- Drilled 17-1/2" hole to 954'. Ran 20 jts of 13-3/8", 54.5 ppf, J-55, STC set at 938'. Primary Cement- 790 sks Class C. Circulated 234 sks to cellar. WOC 24 hrs.

6/12/2014- Test floor valves, rotary hose, stand pipe valves and mud lines to 250 psi low and 3,000 psi high. Test pipe arms, blind rams, related valves, annular and choke manifold to 250 psi low and 3,000 psi high for 10 min. All good tests.

6/13/2014- Test 13-3/8" casing to 2,000 ps. Good test.

6/16/2014- Drilled 12-1/4" hole to 4,061'. Ran 96 jts of 9-5/8", 40 ppf, N-80, LTC and landed

Accepted for record
1/14/15
NMLC068905

14. I hereby certify that the foregoing is true and correct. Electronic Submission #264431 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/30/2014 ()	
Name (Printed/Typed) KEVIN BURNS	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 09/18/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

ACCEPTED FOR RECORD

JAN 7 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #264431 that would not fit on the form

32. Additional remarks, continued

Cameron casing hanger in wellhead with casing shoe set at 4,048?. Lead- 850 sks 35/65 Poz C, followed by Tail ? 250 sks Class C. Circulated 118 sks to half pit with full returns throughout the job. Test void to 5,000 psi for 15 mins. Good test. WOC 24 hrs.

6/17/2014- Test 9-5/8? casing to 3,000 psi for 30 mins. Good test.

6/22/2014- Drilled 8-3/4? hole to 8,023?. Ran 178 jts of 7?, 26#, HCP -110, BTC set at 8,011?. Stage 1 Lead- 325 sks PVL, followed by Tail ? 125 sks PVL. Full returns throughout job. Circulated 11 bbls of cement to surface.

6/23/2014- Stage 2 Pumped 20 bbls FW spacer with red dye followed by 220 sks PVL. Returns throughout job. No cement to surface. WOC 24 hrs.

6/24/2014- Test 7? casing to 2,400 psi for 30 min. Good Test.

7/2/2014- Drilled 6-1/8? hole to a depth of 15,154?. Ran 150 jts of 4-1/2?, 11.6 ppf, P-110, BTC with 23 Weatherford ARES II ZoneSelect Fracturing packers, 21 MXZ sleeves and 1 OH Toe Sleeve. Hole giving proper displacement while floating the liner in the hole.

7/3/2014- Dropped Weatherford composite setting ball and land with 164 bbls pumped with full returns. Pressured up to 3,480 psi, set Weatherford hanging liner and ARES II packers. Bled pressure, slack off 40 Klbs to verify liner was set. Test liner hanger to 1,500 psi for 15 minutes. Good test. Liner shoe set @ 15,142? TOL @ 7,802?.

7/4/2014- Pack seal to 6,500 psi and test void to 5,000 psi. Good test. Rig released.