

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Tempo Energy, Inc.

3. Address and Telephone No.

PO Box 1034 Midland, TX 79702-1034

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1980' FEL, Sec. 35, T18S, R24E, NMPM

5. Lease Designation and Serial No.

NM-33661

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM 101384

8. Well Name and No.

Penasco Draw Federal #1

9. API Well No.

30015-25959

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tempo Energy, Inc. found the Atoka Zone from 8641'-8188' to be non-productive and requests approval to recomplete the well according to the procedure outlined below:

1. Pull tubing and packer and set CIBP @ 8050' over existing Atoka Perforations from 8125'-8134'(9'), 8184'-8188'(4'), and 8272'-8276'(4').
2. Run tubing and packer, and perforate Canyon Zone from 7466'-7472'(6').
3. Acidize and hydraulically fracture stimulate zones as necessary.

Tempo's BLM Bond number is 980F999A

14. I hereby certify that the foregoing is true and correct.

Signed

Title President

Date SEP 11/1999

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approval of approval, if any:

Date SEP 14 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports.

*See Instruction on Reverse Side

***** CHART SCANNER WELL TEST DATA *****

COMPANY: TEMPO ENERGY
CLIENT: JIM MORING
GAUGE NUMBER: K1597
WELL NAME: PENASCO DRAW FEDERAL
WELL NUMBER: #1
TEST NUMBER: 1
LOCATION:
TEST OPERATOR: L.MOSSBARGER/KELTIC SERVICES
COMMENTS: 4-POINT BACK PRESSURE TEST
SITP 2050# PSIG



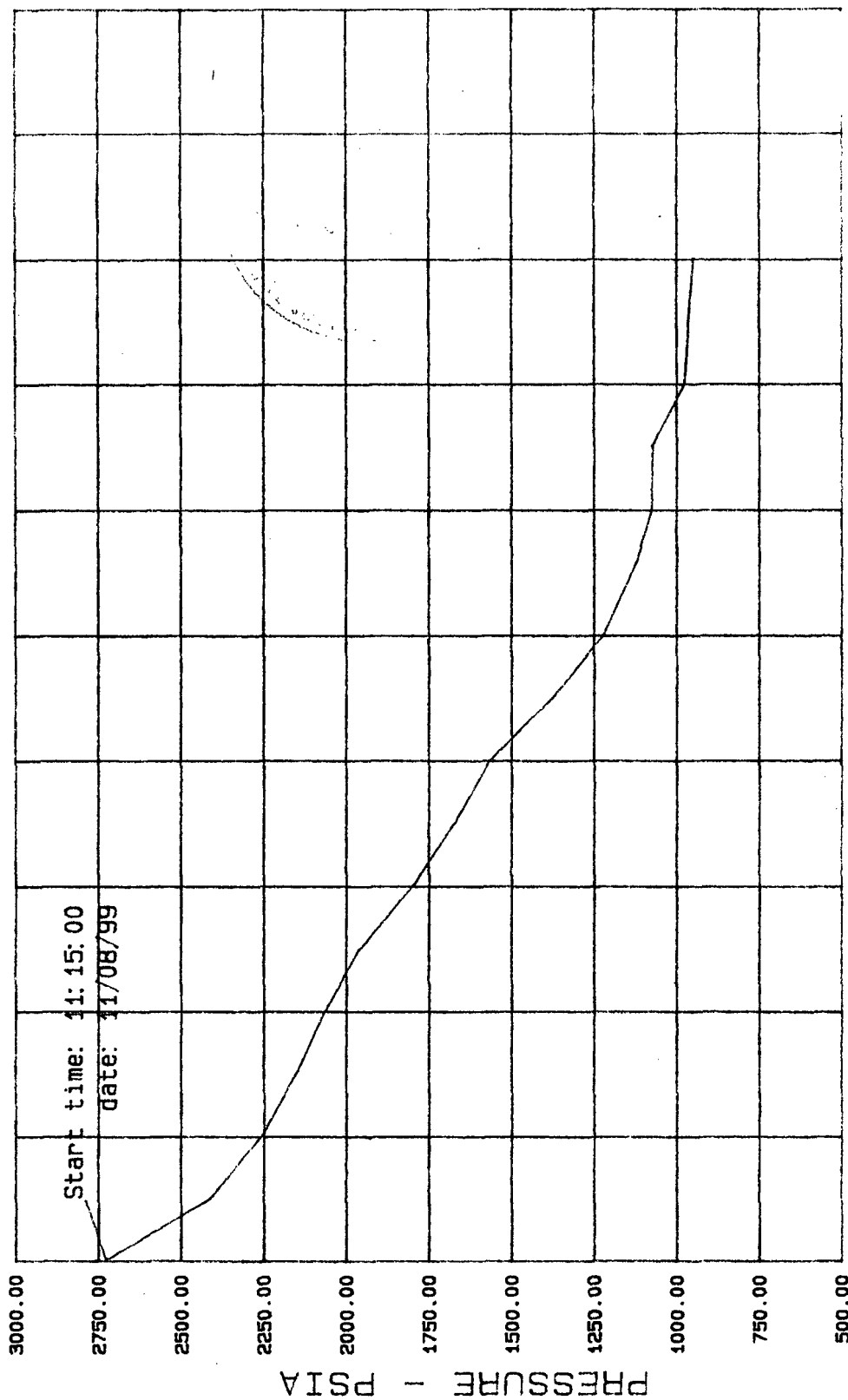
DATE: 11/08/99

GAUGE S/N: K1597

REAL TIME	DELTA TIME HRS	PRESSURE PSIA	DEPTH FEET	FLOW RATE BBLs/DAY	COMMENTS
11:29:38	0.244	2791.46			SI BHP
11:15:13	0.004	2725.19			START TEST
11:30:08	0.252	2411.19			
11:45:16	0.505	2255.16			
12:00:00	0.750	2149.77			
12:15:11	1.003	2064.02			END RATE 1
12:30:01	1.250	1959.20			
12:45:19	1.505	1796.52			
13:00:05	1.752	1671.31			
13:15:04	2.001	1565.14			END RATE 2
13:30:04	2.251	1376.42			
13:45:02	2.501	1221.19			
14:02:30	2.792	1120.44			
14:15:06	3.002	1072.98			END RATE 3
14:30:16	3.255	1072.98			
14:45:04	3.501	973.42			
15:00:26	3.757	961.71			
15:15:14	4.004	947.53			END RATE 4



COMPANY:	TEMPO ENERGY	TEST NUMBER:	1
CLIENT:	JIM MORING	LOCATION:	
GAUGE NUMBER:	K1597	TEST OPERATOR:	L. MOSSBARGER/KELTIC SERVICES
WELL NAME:	PENASCO DRAW FEDERAL	COMMENTS:	4-POINT BACK PRESSURE TEST
WELL NUMBER:	#1		SITP 2050# PSIG



5.000

1.500

4.000

3.500

3.000

2.500

2.000

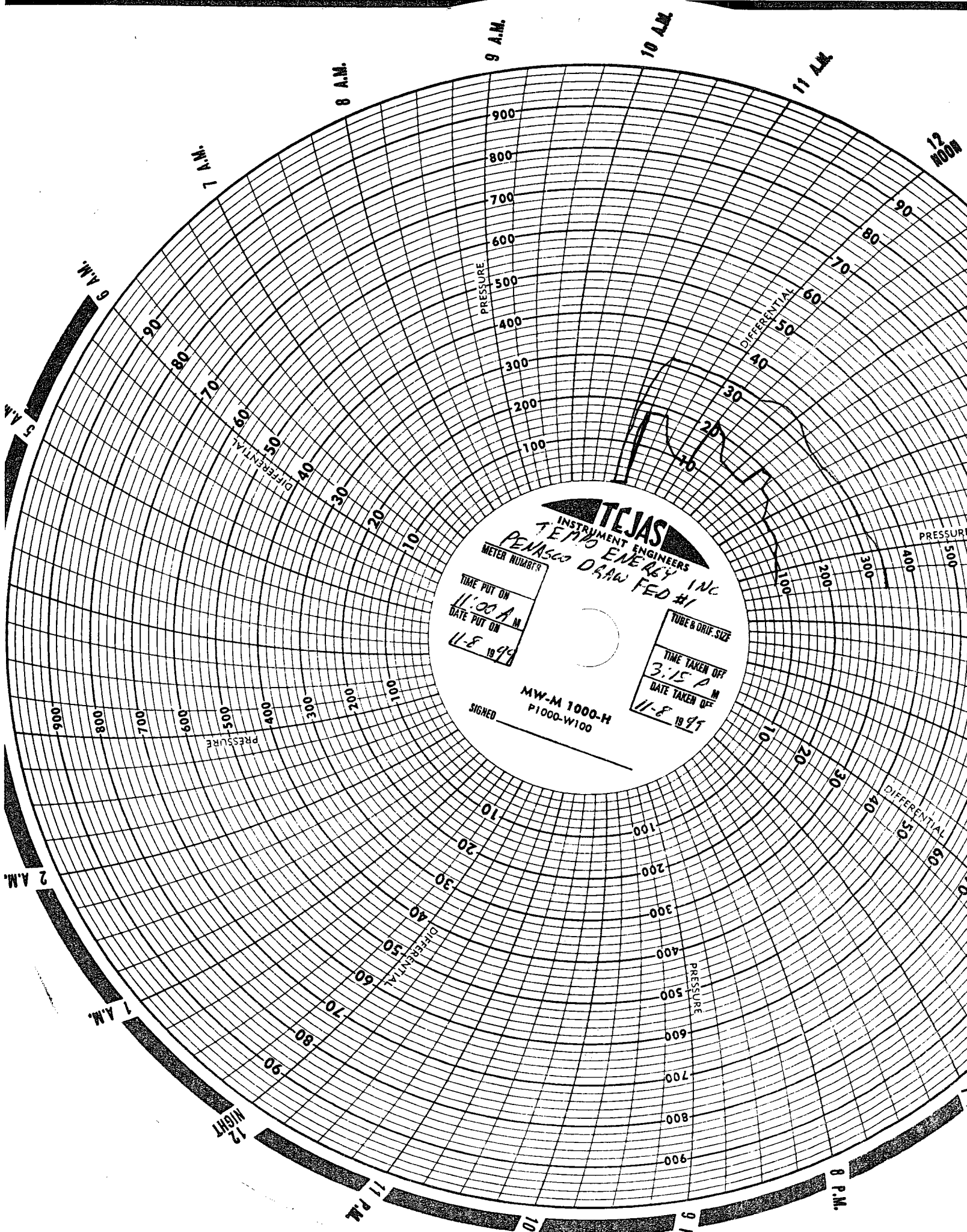
1.500

1.000

0.500

0.000

DELTA TIME - HRS



9 A.M.

10 AM

11 AM

12 NOON

8 A.M.

7 A.M.

6 A.M.

5 A.M.

PRESSURE
900
800
700
600
500
400
300
200
100

DIFFERENTIAL
90
80
70
60
50
40
30
20
10

PRESSURE
500
400
300
200
100

DIFFERENTIAL
90
80
70
60
50
40
30
20
10

METER NUMBER

TIME PUT ON
11:00 A
DATE PUT ON
11-8 1995

TUBE & ORIF. SIZE

TIME TAKEN OFF
3:15 P
DATE TAKEN OFF
11-8 1995

SIGNED
MW-M 1000-H
P1000-W100

PRESSURE
900
800
700
600
500
400
300
200
100

DIFFERENTIAL
90
80
70
60
50
40
30
20
10

PRESSURE
900
800
700
600
500
400
300
200
100

DIFFERENTIAL
90
80
70
60
50
40
30
20
10

2 A.M.

1 A.M.

12 NIGHT

11 P.M.

10

9 P.

8 P.M.