

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instruct. on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

East Burton Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T20S-R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd., #400, Dallas, TX 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Unit letter K 1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 3292'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 4:00 a.m., 4/20/89

Drilled 17-1/2" hole to 350'. Ran 13-3/8" csg. Set 13-3/8" K-55 54.5# STC new csg @ 350'. Cemented w/370 sx class "C" w/2% CaCl & 1/4" celoseal per sx. WOC. Cut off 13-3/8" csg & installed 13-3/8" X 5M rector weld on head.

RECEIVED  
SEP 7 11 00 AM '89  
CARLISLE RESOURCE  
AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

*David Hanger*

TITLE Sr. Production Engineer

DATE 8/29/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

SJS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

SEP 25 '89

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd., #400, Dallas, TX 75219 O. C. D. ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit letter K 1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

GL 3292'

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

East Burton Flat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4/26/89 Drilled from 350' to 3205'. RU and ran 77 jts. 8-5/8", new 8R, K-55, API, 32#/ft, ST&C csg; set @ 3205'. Cemented w/460 sx 35/65 POZ "A" mix w/6% D-20, 10% D-44, 1/4:/sk D-29, tailed in w/270 sx class "A" cmt w/3% D-44.

4/27/89 Ran 1-1/4" tubing from surface to 1010 ft. Cemented with 350 sx Class "C" neat cmt. w/full returns; no cement to surface. TOH w/1-1/4" tbg; WOC 2 hrs. TIH w/1-1/4" tbg; tag TOC at 633'; cemented again with 537 sx "C"; circ 0.6 bbl cmt to pit; set slips with 80,000#. Cut off 8-5/8' csg; welded on 8-5/8" csg head. NU BOPs.

RECEIVED  
SEP 7 11 00 AM '89  
CARLSBAD RESOURCE  
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Engineer

DATE 8/29/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

East Burton Flat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 25 '89

OFFICE

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd., #400, Dallas, TX 75219 P. O. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit letter K 1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 3292'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/31/89 Drilled from 3205' to 11570'. Ran DSTs as follows: #1 9672-9837 (Wolfcamp), #2 10250-10450 (Strawn), #3 11120-11302 (Morrow), #4 11320-11570 (Morrow) - packer failed. Ran full set of logs from 11570'.

Ran fill shoe; 1 jt 5-1/2" 20# N-80 LTC; float collar; 37 jts 5-1/2" 20# N-80 LTC; 234 jts 5-1/2" 17# N-80 LTC; 17 jts 5-1/2" 20# N-80 LTC. Total 11,570'. RU Dowell and cemented as follows: Pumped 30 bbls of 11.5#/gal spacer ahead of 100 sx 35/65 POZ/H 6% D-20 + 1% D-112 + 1% D-13 (YLD 1.93 wt. 12.7#). Tailed in with 595 sx H + 1.8 gal/sx D600 + M45 + S-13 (YLD 1.18 wt. 15.6#). Casing shoe at 11570'.

RECEIVED  
SEP 7 11 00 AM '89  
CARLSON  
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Sr. Production Engineer

DATE 8/29/89

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Superior Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

East Burton Flat

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

Sec. 5-T20S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd., #400, Dallas, TX 75218, C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit letter K 1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3292'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/12/89 - 6/21/89 Completion

TIH and set packer @ 11,208' with 10,000# compression. Perforate Morrow from 11,462'-70' with 2 SPF under a 1000 psi N2 blanked (.34" holes).

RU Western pump truck and acidize Morrow perms @ 11,462'-70' with 750 gals 7-1/2% MS acid + 1000 SCF H2 per bbl. Max TP = 7300# broke back to 3800# @ 1 bbl/min. Increased rate to 2 BPM @ 6100#. Falling off to 5500# @ 3-1/2 BPM. ISIP 3800 psi. Swabbed 23 bbls load water in 3 hrs.

SEP 7 11 00 AM '89  
CARLSBAD OFFICE  
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Sr. Production Engineer

DATE 8/29/89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

SJS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM-0144698  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		UNIT AGREEMENT NAME	
2. NAME OF OPERATOR The Petroleum Corporation of Delaware		3. FARM OR LEASE NAME Superior Federal	
3. ADDRESS OF OPERATOR 3131 Turtle Creek Blvd., #400, Dallas, TX 75219		4. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter K 1980' FSL & 1980' FWL		5. FIELD AND POOL, OR WILDCAT East Burton Flat	
6. PERMIT NO.		7. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 5-T20S-R29E	
8. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3292'		9. COUNTY OR PARISH Eddy	
		10. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion	
(Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

6/21/89 - 7/1/89 Completion

RIH to set 1.81" blanking plug in DB packer @ 11,426' to plug off Morrow perfs 11,462'-70'. Pumped 3500 psi surface pressure to seat plug. PU and RIH w/dump bailer and dumped 7' of cement on plug @ 11,426' (new PBTD).

RIH with 1-11/16" gun and perf Morrow with 2 SPF 11370-11382, 11356-11360, 11326-11332, 11288-11296, 11274-11282. RU Howco and acidize with 4000 gal 7-1/2% HCl with 1000 scf N2 per bbl with 121 ball sealers (87 holes). Treated at 3.5 BPM 6400 psig; flush with N2, ISIP 6600 psig, 15 min SIP 6200#, no ball off.

Flow tested well on 12/64" choke @ max rate 121 MCFD at 155 psi. RU wireline truck and set bridge plug @ 11,250'. Dump 1 sx cmt on top (new PBTD).

TIH w/packer and set @ 10,230' with 13,000# compression. RIH to perforate Strawn from 10306-10310 with 3 SPF (.20" holes). RU Western and Nowco N2 truck to acidize Strawn perfs @ 10306-10310. Acidize with 1000 gals 15% HCl with 1000 SCF per barrel N2 and flush with N2.

RU Bennett & Cathey. 750 MMBTU test unit - open well on 3/4" choke - 1" orifice plate Rate stabilized @ 842 MCFD w/500# sep press in 3-1/2 hrs; made 4 BLW + BC; est 20 BCPD rate.

18. I hereby certify that the foregoing is true and correct

SIGNED David Hanger TITLE Sr. Production Engineer DATE 8/29/89  
(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-0144698
2. NAME OF OPERATOR The Petroleum Corporation of Delaware		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3131 Turtle Creek Blvd., #400, Dallas, TX 75219		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  Unit letter K 1980' FSL & 1980' FWL		8. FARM OR LEASE NAME Superior Federal
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GL 3292'		10. FIELD AND POOL, OR WILDCAT East Burton Flat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 5-T20S-R29E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Completion  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/18/89 - 8/1/89 Completion

RU slickline truck @ set 1.87" plug in "F" nipple @ 10230'. Set RBP @ 9810'. Dumped 1 sx sand on top. RIH & set Lok-Set pkr @ 9575' with 10,000# comp. RU wireline to perforate Canyon from 9677'-99' w/2 SPF using 1-11/16" csg carrier gun. RU Halliburton and acidize Canyon w/3300 gals 15% HCl w/HAI-60. Lowsurf 300 + SGA-HT using 60 7/8" ball sealers. Avg rate 3.2 Bbls/min. Max TP = 5400 psi. ISIP = 2400 psi & 15 min. SIP = 2350 psi. TP stabilized @ 20 psi and 30 MCFD. Reverse circulated balls and sand off RBP. Latched on to RBP, released & started out of hole.

RU wireline & RIH w/RBP and set @ 10,000' & dump 1 sx sand on top (5'). Set pkr @ 9575'. RU wireline and perforated Canyon from 9818'-31' and 9665'-71' with 2 SPF using 1-11/16" through tbg csg carrier gun (.32" holes). RU Halliburton and acidize 8665'-71', 9677'-99' and 9818'-31' with 3000 gals 20% HCl using 120 balls. Avg rate = 4.6 Bbl/min. Min P = 3900 psi and Max P = 5400 psi. ISIP = 2300 psi; 5 min = 2200, 10 min = 2200, 30 min = 2200, 60 min = 2200 psi. Swabbed well dry recovering small quantity load wtr and oil with small gas flare.

18. I hereby certify that the foregoing is true and correct

SIGNED David Hanger  
(This space for Federal or State office use)

TITLE Sr. Production Engineer

DATE 8/29/89

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
NM-0144698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

7. UNIT AGREEMENT NAME

N/A

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

8. FARM OR LEASE NAME

Superior Federal

3. ADDRESS OF OPERATOR

3131 Turtle Creek Blvd., #400, Dallas, TX 75219

SEP 25 '89

9. WELL NO.

5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

O. C. D.  
ARTESIA OFFICE

10. FIELD AND POOL, OR WILDCAT

East Burton Flat

Unit letter K 1980' FSL & 1980' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 5-T20S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3292'

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/2/89 - 8/7/89 Completion

Pulled test packer. Ran completion tbg with sleeve valve and latched into packer at 10230 ft. Swabbed in well and closed sleeve. Cleaned up tubing and shut-in well until well is hooked up to gas market.

RECEIVED  
SEP 7 11 00 AM '89  
CARLETON RESOURCE  
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Sr. Production Engineer

DATE 8/29/89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

SJS