Box 1980, Hobbs, NM 88240 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

FFR - 7 1992

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		G.	1 7-		OX 2000		,		,	JL.		
DISTRICT III			•		exico 87.				D. C. D.			
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR AL	LOWA	SLE AND	AUTHO	ORIZ	ATIÓN	SIA OFFI	75		
L	•	TO TR	ANSPO	PAT OIL	AND N	TURAL	.GA	S				
Operator										API No. 015-2397500D2		
Presidio Exploration	, Inc./							130-	013-239	700DZ		
3131 Turtle Creek Bl	vd. Suit	te 400	Dall	Las. T	X 7521	9-5415						
Reason(s) for Filing (Check proper box)	10, 502.				□ 0	her (Piease	explai	u)				
New Well		Change is	Transpor									
Recompletion	Oil Casinghea	4 <i>0</i>	Dry Gas Condens				Ef	fectiv	e Februa	ary 1, 1	992	
	Catalytes		Concom									
If change of operator give name and address or previous operator						····					•••	
II. DESCRIPTION OF WELL	, AND LE											
Louis Name		Well No.	Pool Na	me, Includ	ing Formation 1 f camp	l (Cae Pr	001)		of Lease Federal or Fe		0144698	
Superior Federal			Kuss	EII WO	ттеамр	(025 1	001)			1 112		
v	11	980		m The _S	outh	ne and	1980	, _		West		
Unit Letter	_		_ Peat Pro	m line	u	DS 800		r	et From The		Line	
Section 5 Townsh	ip 203	s	Range	29E	1	IMPM,		Eddy			County	
THE PROPERTY OF THE ALL	IODODOO	D 071 0			DAT 646							
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	VSPORTE	or Coade					to whic	k approved	copy of this !	form is to be a	ent)	
Navajo Refining Co.	لــا	-			1 .				ia, NM			
Name of Authorized Transporter of Casis												
Delaware Natural Gas			·		P.O. B				1, NM	88207		
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.		is gas actua	•	dî	When	7			
If this production is commingled with that	from any oth	5 er krass or	20S	29E	no ine order nu							
IV. COMPLETION DATA	11000 417 011		poor, gr.o						·			
		Oil Well	T G	s Well	New Well	Workow	er	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		11			1	1				<u> </u>	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormation					Top Oil/Gas Pay				Tubing Depth			
									1			
Perforations									Depth Casin	g Shoe		
		mara	C+ 001	<u> </u>	(T) (T)	NO PEC			L			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
TIOLE GILL									0.101.0 00.112.11			
U PECT DATA AND DECLIE	CE EOD A	VY AW	- T V G			 -		······································	<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after t				and -u-t	he envel to a	erceed ton	allaw	able for this	donth or he t	for full 24 hour	1	
Date First New Oil Run To Tank	Date of Test		9 200 00	<u> </u>	Producing M					or jan 64 non		
		-				•			·			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
A TO A Day State	ļ								Gas- MCF			
Actual Prod. During Test	uring Test Oil - Bbis.				Water - Bbls.				GIL MCF			
GAS WELL									l			
Actual Prod. Test - MCF/D	Langth of To	est			Bbls. Conde	ante/MMC			Gravity of C	codeneste		
	According to 1986				Both California Market				. W			
Festing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
											: •	
VL OPERATOR CERTIFIC	ATE OF	COMP	LIANC	Œ)II 00	7610	EDV	TION:		A.I	
I hereby certify that the rules and regul	ations of the C	XI Conser	vation		i					DIVISIO	N	
Division have been compiled with and that the information gives above is trait and complete to the best of my knowledge and belief.					Date Approved							
71 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Date	Appro	ved					
KNYLLY SOBOLE										• }		
Signature Phyllis Schotik Pr	oduction	Rot!	g Sune	rvian	∥ By_			LSIGN		<u> </u>		
Phyllis Sobotik Production Rpt'g Superviso Phinted Name Title February 3, 1992 214-528-5898					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IN							
February 3, 1992	21	4-528	-5898		11116		- [7,4	,50,1, 5				

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.