Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico L. gy, Minerals and Natural Resources Department

RECEIVED See Inc

JUN 1 5 1992

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPC	ORT OIL	_ AND NA	TURAL G		A 100 X/-			
Operator Presidio Exploration	entor Presidio Exploration, Inc.						Well API No. 30-015-2397500D1				
Address 5613 DTC Parkway, Su	ite 750	P.O.	Вох	6525	Englewoo	od, CO 8	80155-65	25			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea		Transpor Dry Gas Condens			fective		, 1992			
If change of operator give name and address of previous operator							•				
II. DESCRIPTION OF WELL AND LEASE											
Lesse Name Superior Federal	AND DE	Well No. Pool Name, Includi			ng Formation .at Strawn East State			of Lease No. Federal or Fee NMNM0144698			
Location Unit Letter K	1980 Feet From The South Line and 1980 Feet From The Wes						West	Line			
Section 5 Townshi	ection 5 Township 20S Range 29E NMPM, Eddy Cou							County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil Navajo Refining Co	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159 Artesia, NM 88210										
Name of Authorized Transporter of Casinghead Gas or Dry Gas XXX. Centennial Natural Gas Corporation					Address (Give address to which approved copy of this form is to be sent) 4200 E Skelly Drive, #560 Tulsa, OK 74135						
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 5	20S 29E		is gas actually connected? yes		When	Sept 20, 1989			
If this production is commingled with that i	from any oth	er lease or	pool, give	commingi	ing order numb	xer:					
IV. COMPLETION DATA Designate Type of Completion			ış Well	New Well	Workover	Doopen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					•	
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE				ZE	DEPTH SET			SACKS CEMENT			
							<u> </u>				

V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					1		·	
OIL WELL (Test must be after re			of load oil	and must					or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Langth of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Ehrlis Sobotik					Ву						
Phyllis Sobotik Operations Technician Primed Name June 10, 1992 303-850-1104					Title						
Date	303-0		shone No.		1100					~~~	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.