DISTRICT I

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

JUN 1 5 1992

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATTERS.

I.	•	TO TRA	<u>ansp</u>	ORT OIL	L AND NA	TUR/	AL GA					
Operator Presidio Exploration		Well				API No. 30-015-2397500D2						
Address 5613 DTC Parkway, Su	 iite 750	) P. (	О. Во	x 6525	Englew	ood,	со	80155-	-6525			
Reason(a) for Filing (Check proper box)  New Well	Oil Casinghea	Change is		orter of:		et (Plea	ue explo	in)	h 1, 199	2		
If change of operator give name												
and address of previous operator	437D T 173											
Lease Name Superior Federal	RIPTION OF WELL AND LEASE rior Federal  Well No.   Pool Name, included the proof of								of Lease Lease No. , Federal or Fee NMNMO144698			
Location	1980	)			outh		1980	) .		West		
Unit Letter	- : <u></u> 208	 S		29E		and _	Ec	idy	est From The _		Line	
Section Townshi			Range			<u>мРМ,</u>		<u>,                                      </u>	· · · · · · · · ·		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Navajo Refining Co.	RAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159 Artesia, NM 88210											
Name of Authorized Transporter of Casinghead Gas or Dry Gas YY					Address (Give address to which approved copy of this form is to be sent)							
Centennial Natural G  If well produces oil or liquids, give location of tents.									sa,uk	74135		
If this production is commingled with that i	from any othe	er lease or	pool, giv	s comming	ling order sumb	er:						
IV. COMPLETION DATA	<u> </u>	loii Well	1 0	ias Well	New Well	Work	OVET	Deepen	Ping Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (X) Date Comp	i	i	-	Total Depth		·		P.B.T.D.			
					Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Cas 72y				Tubing Depth			
Perforations			•	-					Depth Casing	Shoe		
					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
								1				
<u>.</u>												
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	he amuel to ex-	erceed	ton allo	unhie for th	is death on he fo	er full 24 ho	uma )	
IL WELL (Test must be after recovery of total volume of load oil and must bate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bhla				Water - Bbls.				Gas- MCF			
GAS WELL	Ĺ		<del></del>		1					<del> </del>		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size	Choke Size		
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the C	Dil Conserv nation give	ration	CE	Date				ATION D	DIVISIO	NC	
Signature Phyllis Sobotik	Opera	tions		nician	Ву							
Printed Name June 10, 1992	303-85	0-1104			Title_					_		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.