O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

## OIL CONSERVATION DIVISION P.O. Box 2088

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· · · -	Revised 1-1-89 See Instructions at Bottom of Page	07/
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in Dis		

F.O. Diswel DD, Alleba, Nat 30210		Santa Fe	. New M	exico 8750	04-2088		200			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410							Colores of Spiral			
_	REQUEST									
I. Operator	101	HANSP	ORT OIL	AND NA	TURAL G	4S Wall	API No.			
Presidio Exploration	. Inc.						-015-2397	<sup>7</sup> 5		
Address										
5613 DTC Parkway, Su:	ite 750 P.	O. Box	6525	Englewoo	d, CO 80	155-652	25			
Reason(s) for Filing (Check proper bax)				Oth	et (Please explo	zin)				
New Well	7	е іп Тамер	_							
Recompletion	Oil Contractor of Con	☐ Dry G	_	Eff	ective N	ovember	1. 199	3		
Change in Operator  If change of operator give name	Casinghead Gas	Conde	4112							
and address of previous operator										
IL DESCRIPTION OF WELL	AND LEASE									
Lease Name				ing Formation			of Lease Federal OFFe		ease No.	
Superior Federal	5	Bui	rton Fl	at Straw	n East		, receisi or re	NMNN	10144698	
Location K	1980		c	outh	. 198	۵.		West		
Unit Letter	- :	Feat P	rom The	outh Lin	and	F	est From The .	WEST	Line	
Section 5 Townshi	in 20S	Range	29E	. NI	MPM. Edd	у			County	
III. DESIGNATION OF TRAN			D NATU							
Name of Authorized Transporter of Oil	1 1	ndensste	XX	1	e address to wh				-	
Scurlock-Permian Corp			~ ~~	<del></del>	ox 4648					
Name of Authorized Transporter of Casin Grand Valley Gatherin		or Dry	Ger (XX)		s <i>address to wi</i> Skelly					
If well produces oil or liquids,	Unit Sec.	Twp.	Ree	le gas actually		When		.34, 00	74133	
give location of tanks.	K 5	20S	29E	yes			ept. 20,	1989		
If this production is commingled with that	from any other lease	or pool, giv	re comming	ing order sum	er:					
IV. COMPLETION DATA			- ··							
Designate Type of Completion	ruo jour	Vell (	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spadded	Date Compi. Read	v to Prod		Total Depth		L	P.B.T.D.		-L	
							F.B.1.D.	1.00.1.00		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation		Top Oil/Gas I	ay		Tubing Dept	h		
	<u> </u>									
Perforations							Depth Casin	g Shoe		
	TTIPIN	G CASD	VG AND	CEMENTIN	IG RECORI		ــــــــــــــــــــــــــــــــــــــ			
HOLE SIZE		TUBING S		CEMENTE	DEPTH SET		9	ACKS CEM	ENT	
	Onding a robing bizz		DEFINGET			Part 170-3				
							11	-19-9	3	
								& LiTi	NRC	
. TEST DATA AND REQUES	T FOR ALLO	WADI E					<u> </u>	<i>o</i>		
)IL WELL (Test must be after to			il and must	he equal to an	excued top allo	wable for thi	s dentk or he fi	e full 24 kou	FT )	
Date First New Oil Run To Tank	Date of Test	,			thod (Flow, pur			. 1		
	1									
ength of Test	Tubing Pressure			Casing Pressu	n .		Choke Size			
The Control of the Co				Min Dala			Con MCB			
actual Prod. During Test	Oil - Bbis.			Water - Bhis.		•	Gas- MCF			
	<u> </u>									
GAS WELL				W	A.N. (200		10			
CHILL PROD. 1684 - MCP/D	Length of Test			Bbls. Condens	MANUAL PROPERTY OF THE PROPERT		Gravity of Co	MOGNETIC .		
ssing Method (pitot, back pr.)	Tubing Pressure (S	hui-in)		Casing Pressu	e (Smrt-in)		Choke Size			
The state of the s			ļ		- <b>\-</b>					
L OPERATOR CERTIFIC	ATE OF COM	/PLIAN	CE							
I hereby certify that the rules and regulations of the Oil Conservation			C	IL CON	SERV	ATION [	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Nov. 4							
is true and complete to the pert of my k	isiisa ana seiisi	•	ļ	Date	Approved	<u>N</u>	<u>0V - 1 ·</u>	993		
( pustine to	chart			I						
Signature				l		By ORIGINAL SIGNED BY				
Christine Pickart Engineering Technician				Ву	OPH	AINA! e	ANET BY			
	Engineerin		nician	Ву	ORK	GINAL SI E WILLIA	IGNED BY .MS		<del></del>	
Printed Name October 21, 1993	Engineerin	Title	nician	By Title_	MIK	E WILLIA	GNED BY .MS B, DISTRI			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.