

N.M. Oil Conv - Division
811 S. 1st Street
Artesia, NM 88210-2834
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Case No. 1004-0135
March 31, 1993

C/S R

NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:	5. Lease Designation and Serial No. NMNM0144698
2. Name of Operator TOM BROWN, INC.	6. If Indian, Allotte or Tribe Name N/A
3. Address and Telephone No. P. O. Box 2608, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, T, R, M, or Survey Description) 1980' FSL AND 1980' FWL Section 5, T-20-S, R-29-E	8. Well Name and No. SUPERIOR FED 5
	9. API Well No. 30-015-23975
	10. Field and Pool, or Exploratory Area EAST BURTON FLAT FIELD
	11. County or Parish, State Eddy Co., New Mexico
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Surface Casing/Cementing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*	

SEE ATTACHED SHEET FOR RECOMPLETION PROCEDURES

RECEIVED
2001 FEB 12 12:41
BUREAU OF LAND MGMT.
NEW MEXICO RESOURCE AREA

Signed: *Darlene Jordan* Title: Production Analyst Date: February 9, 2001
(This space for Federal or State office use)
Approved by: (ORIG. SGD.) DAVID R. GLASS Title: PETROLEUM ENGINEER FEB 22 2001
Conditions of approval, if any:

Approved Subject To Workover On Plugging
Operations Being Commenced By 04/23/2001.
If not completed, a Permit Must Be
Filed For a Notice of Intent
To Abandonment

to any department or agency of the United States any false, fictitious or

ons on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT TO DRILL" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Darlene Jordan
TOM BROWN, INC.

Phone: (915) 688-9472

3. Address and Telephone No.

P. O. Box 2608, Midland, Texas 79702

4. Location of Well (Footage, T, R, M, or Survey Description)

1980' FSL AND 1980' FWL
Section 5, T-20-S, R-29-E

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SUPERIOR FED 5

9. API Well No.

30-015-23975

10. Field and Pool, or Exploratory Area

EAST BURTON FLAT FIELD

11. County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Surface Casing/Cementing
☐ Other:

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

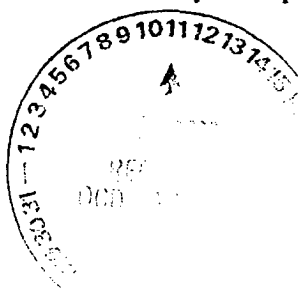
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

- 1 MIRU Pluggers
- 2 Pull tbg & pkr
- 3 TIH w/ tbg to cibp @ 10135 pump 35' cmt plug TOH
- 4 Run CIBP to 9600 & set, pump 35' cmt plug, TOH
- 5 Free point 5 1/2" csg, Cut @ freepoint and LD 5 1/2"
- 6 TIH w/ tbg, pump plug 50' in and out of stub
- 7 Pump additional 100' cmt plugs every 2000' to 8 5/8" shoe include 10% excess for every 1000' depth
- 8 Pump plug 50' in & out of 8 5/8" shoe @ 3205
- 9 Free point 8 5/8" csg, Cut @ freepoint and LD 8 5/8"
- 10 Pump plug 50' in & out of 8 5/8" stub
- 11 Pump plug 50' in and out of 13 3/8 shoe @ 350
- 12 Set 10sx surf plug
- 13 cut csg and install marker

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS



RECEIVED
2000 AUG 31 P 2:12
BUREAU OF LAND MGMT.
LAND RECORDS AREA

Signed:

Darlene Jordan

Title: Production Analyst

Date:

August 28, 2000

(This space for Federal or State office use)

Approved by:

Conditions of approval, if any:

PETROLEUM ENGINEER

Date:

SEP 01 2000

(ORIG. SGD.) GARY GOURLEY

Recompletion Procedure Superior 5 Delaware

*Put 35' Cement On Top of CIBP @ 10135'
Run CIBP to 9600' w/ 35' Cement On Top
Lower 1st Bone Springs*

MIRUPU NUBOP TOH w/ Tbg
PU CIBP & tih to 8000, set CIBP + 10' cmt
Perf 4 sqz holes @ 7950 attemp circ
If circ Sqz w/ 500 sx via csg w/ rubber plug
WOC 24-48 hrs
RU run CBL from 7900' to TOC
Perf L 1st Bone Springs 7768-74(12 holes), 7780-86(12 holes), 7794-98 (8 holes),
7816-18(4 holes), 7828-36(16 holes) 2jspf premium charge 52 holes total
PU Pkr to 7850 and spot 3 bbl 15% NEFE HCL, Pull Pkr to 7700 and rev acid in tbg
Set pkr and Acidize w/ 3000 gal 15% NEFE HCL + balls
Swab to recover load and evaluate... Frac to be done if results warrant.
Frac as per recommendation.
Flow back & swab to recover load and eval

1st Bone Springs

Set RBP or CIBP @ 7700
Perf 1st Bone Springs 6876-84 (16 holes), 6892-6906 (28 holes), 6910-30 (40 holes) 2jspf
TIH w/ Pkr spot 3 bbl 15% NEFE HCL @ 6930 Pull to 6800, rev acid in tbg
Set Pkr @ 6800 Acidize w/ 3000 gal 15% NEFE HCL + balls
Swab to recover load and evaluate... Frac to be done if results warrant.
Frac as per recommendation.
Flow back & swab to recover load and eval

Brushy Canyon

Set CIBP @ 6800
Perf Brushy Canyon 5256-66 (20 holes), 5286-5306 (40 holes)
TIH w/ Pkr spot 3 bbl 15% NEFE HCL @ 5310 Pull to 5200, rev acid in tbg
Set Pkr @ 5200 Acidize w/ 3000 gal 15% NEFE HCL + balls
Swab to recover load and evaluate... Frac to be done if results warrant.
Frac as per recommendation.
Flow back & swab to recover load and eval

Cherry Canyon

Set CIBP @ 5200
Perf Cherry Canyon 3362-84 (44 holes)
TIH w/ Pkr spot 3 bbl 15% NEFE HCL @ 3390 Pull to 3300, rev acid in tbg
Set Pkr @ 3300 Acidize w/ 1500 gal 15% NEFE HCL + balls
Swab to recover load and evaluate... Frac to be done if results warrant.
Frac as per recommendation.
Flow back & swab to recover load and eval

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