Submit I Copy To Appropria Office	INSERVATION	State of New			Form C-103 Revised August 1, 2011
1625 N. French Dr. Flobbs	gy, winerars and	inerals and Natural Resources SERVATION DIVISION South St. Francis Dr.		Э.	
811 S. First St., Artesia, MM District III – (505) 334-6178				5. Indicate Type of Lease STATE 🔽 FEE	
1000 Rio Brazos Rd., Aztec, District IV ~ (505) 476-34 1220 S. St. Francis Dr., Sant 87505	ECEIVED a Fe, NM	Santa Fe, NI	M 87505		Gas Lease No.
SUN (DO NOT USE THIS FORM DIFFERENT RESERVOIR.	DRY NOTICES AND I FOR PROPOSALS TO DR USE "APPLICATION FOI	ULL OR TO DEEPEN C	R PLUG BACK TO A	7. Lease Nam Washington 33	e or Unit Agreement Name State Battery
PROPOSALS.) 1. Type of Well: Oil V			5 1 C - 1	8. Well Numb	er
2. Name of Operator Apache Corporation			SEP 1 2 2014	9. OGRID Nu 873	·
 Address of Operator 303 Veterans Airpark La 		nd, TX 79705	RECEIVED	10. Pool name Yeso (96830) 8	e or Wildcat Grayburg-San Andres (3230)
4. Well Location Unit Letter		_feet from the	line and	feet	from theline
Section 33	INTERNATIONAL AND AND AND AND		Range 28E	NMPM	County Eddy
$\epsilon = \epsilon_{e}$	11. Elev	ation (Show whethe	r DR, RKB, RT, GR,	etc.)	
12	. Check Appropria	ate Box to Indica	te Nature of Noti	ce, Report or Oth	er Data
NOTI	CE OF INTENTIO	ON TO:	S	UBSEQUENT F	REPORT OF:
PERFORM REMEDIAL TEMPORARILY ABAN		ND ABANDON · 🗍 E PLANS 🛛 🗍		/ORK C DRILLING OPNS.] ALTERING CASING □ PAND A □
PULL OR ALTER CAS			CASING/CEN		
DOWNHOLE COMMIN					
OTHER: Flare Gas	 .	7	OTHER:		· · · · · · · · · · · · · · · · · · ·
of starting any		RULE 19.15.7.14 N			dates, including estimated date th wellbore diagram of
	permission to temporar ng. Wells included in th			ells. Intermittent flarir	ng will occur & gas will be
30-015-30299	30-015-22821	30-015-3	39895	30-015-40020	30-015-40078
30-015-30276 ⁻	30-015-30332	30-015-3		30-015-40021	30-015-40114
30-015-30277 30-015-30138	30-015-30195	30-015-		30-015-40022	30-015-40110
30-015-30189	30-015-30196 30-015-30334	30-015- 30-015-		30-015-40023 30-015-40087	30-015-40115 30-015-40111
30-015-30190	30-015-01690	30-015-		30-015-40088	30-015-40116
30-015-30191	30-015-22464	30-015-		30-015-40089	30-015-40117
30-015-30193	30-015-22605	30-015-		30-015-40090	30-015-40112
30-015-22524	30-015-22124	30-015-		30-015-40113	30-015-40118
30-015-30194	30-015-22417	30-015-		30-015-40076	30-015-40119
30-015-22822	30-015-22465	30-015-		30-015-40077	30-015-40120
Spud Date:		Rig Relea	se Date:		
I hereby certify that the	information above is t	ue and complete to	the best of my know	ladge and halief	
		ue and complete to	the best of my knowl	leuge and bener.	
SIGNATURE CUG	Futie	TITLE_F	Regulatory Analyst I		DATE 09/10/2014
Type or print name <u>Pai</u> For State Use Only	ge Futrell	E-mail ac	dress: paige.futrell@ap	achecorp.com	PHONE: (432) 818-1893
APPROVED BY: Conditions of Approval	MUXdu (If Any	1 _TITLE_	Dist Ho	pewer _	DATE 10/15/14 .
	P See 1	Attached	I COA		SEP 1 8 20

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

HOBBS OCD

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	А.	Applicant Apache Corporation,						
		whose address is						
		hereby requests an exception to Rule 19.15.18.12 for90days or unti						
		, Yr, for the following described tank battery (or LACT):						
		Name of LeaseName of PoolYeso & Grayburg-SA						
		Location of Battery: Unit LetterSection 33 Township 17S Range 28E						
		Number of wells producing into battery 55						
	B.	Based upon oil production ofbarrels per day, the estimated * volume						
		of gas to be flared is Per day per day.						
	C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant						
	D.	DistanceEstimated cost of connection						
	E.	This exception is requested for the following reasons:						
		due to repairs or plant problems. This is an extension to the permit that expires						
		09/30/2014.						
	•							
	RATOR	that the rules and regulations of the Oil Conservation						
Divisi is true	on have be and comp	een complied with and that the information given above Approved Until $\frac{ Z /0 Z014}{}$						
Signa	·	high Fullel By Makeys Brown						
Print & Ti	ed Name tle	Paige Futrell - Regulatory Analyst I Title Dist Supervisor						
	ail Addre	paige.futrell@apachecorp.com Date <u>9/17/2014</u>						
Date	09/10/	/2014 Telephone No. (432) 818-1893						

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona, Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

