Submit 1 Copy To Appropriate District VATION Office District 1 - (1997) 393-61625 N. French Dr., Hoobs, NM 88240	State of New Me			Form C-103	
District   Energy, Minerals and Na		ral Resources	WELL API NO.	Revised August 1, 2011	
Matrice II (575) 740 1799 A. M. (1114			WELL ATTNO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le		
1000 Rio Brazos Rd., Aztec, NM 87416	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
District IV – (505) 476-34 <b>RECEIV</b> = 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lea	ise No.			
SUNDRY NOTICES AN	D REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)			Washington 33 State Ba	attery	
1. Type of Well: Oil Well  Gas We	ll Other	·	8. Well Number		
Name of Operator     Apache Corporation	SE	P 1 2 2014	9. OGRID Number 873		
3. Address of Operator		15 P	10. Pool name or Wild		
303 Veterans Airpark Lane, Suite 3000 Midl	and, TX 79705	RECEIVED	Yeso (96830) & Graybu	rg-San Andres (3230)	
4. Well Location	0 . 0	1.	C . C	1.	
Unit Letter :	feet from the				
Section 33	Township 17S Ra evation (Show whether DR,	nge 28E		unty Eddy	
11. Li	evation (Show whether DK,	TKB, KI, OK, etc.,		i i	
12. Check Approp	riate Box to Indicate N	ature of Notice,	Report or Other Data	ı .	
NOTICE OF INTENT	ION TO:	SUB	SEQUENT REPOR	RT OF:	
	AND ABANDON	REMEDIAL WOR	K 🗌 ALT	ERING CASING 🗌	
			<b>-</b>	ND A	
	IPLE COMPL	CASING/CEMENT	ΓJOB ∐		
DOWNHOLE COMMINGLE					
OTHER: Flare Gas		OTHER:			
13. Describe proposed or completed op of starting any proposed work). SE					
proposed completion or recompletion		. For Multiple Cor	ilpietions. Attach wende	ne diagram or	
Apache is requesting permission to tempor measured prior to flaring. Wells included in	arily flare all of the Washing		Intermittent flaring will oc	cur & gas will be	
•	·		4E 40000 3	0.045.40070	
30-015-30299 30-015-22821 30-015-30276 30-015-30332				0-015-40078 0-015-40114	
30-015-30277 30-015-30195	30-015-39884	30-0	15-40022 3	0-015-40110	
30-015-30138 30-015-30196 30-015-30189 30-015-30334				0-015-40115 0-015-40111	
30-015-30189 30-015-30334 30-015-30190 30-015-01690				0-015-40116	
30-015-30191 30-015-22464				0-015-40117	
30-015-30193 30-015-22605				0-015-40112	
30-015-22524 30-015-22124 30-015-30194 30-015-22417				0-015-40118 0-015-40119	
30-015-22822 30-015-22465				60-015-40120	
Spud Date:	Rig Release Da			•	
	_ <del></del>	L			
I hereby certify that the information above is	true and complete to the be	est of my knowledg	e and belief.		
	·				
SIGNATURE CULT THE Regulatory Analyst I		atory Analyst I	DATE 09/10/2014		
Type or print name Paige Futrell	E-mail address	: paige.futrell@apache	corp.com PHONE	E: (432) 818-1893	
For State Use Only	1. ~	~	•		
APPROVED BY: Conditions of Approval (It ans	TITLE //	15T HOPE	CWG7DATE	10/15/14 .	
commissions or rapproved (in all.		•		• •	

& See Attached COA;

HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

Form C-129

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	A.	A. Applicant Apache Corporation								
•		whose address is 1945 Bluestem Road, Artesia, NM 88210								
	hereby requests an exception to Rule 19.15.1									
						ollowing described				
		Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA								
		Location of Battery: Unit Letter			Section _	33 Township	17S Range	28E		
		Number of	wells produ	vells producing into battery55						
	B.					barrels per day,				
		of gas to be	flared is _	2.2	MCF; Va	ılue		per day.		
	C.	Name and location of nearest gas gathering facility:  DCP / Frontier Empire Abo Plant								
	D.	DistanceEstimated cost of connection								
	E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas								
		due to repairs or plant problems. This is an extension to the permit that expires								
		09/30/2014.								
	ATOR	at the rules an	d regulations o	f the Oil Conservatio	.	NSERVATION D	. ,			
Divisio is true a	n have been and compl	en complied wi	th and that the	information given abge and belief.	ove Approv	ed Until 12	10/2014	<u></u>		
Signat	ture	bieze =	Fulle	l	- By	Madeil	Brown	· ب		
Printe & Titl	d Name le	Paige F	utrell - Regu	latory Analyst I	Title	Dist &	Dupewis	وا		
	il Addres	paige	e.futrell@apa	achecorp.com	Date	9/17/2	2014			
Date	09/10/2	2014 Tele <sub>l</sub>	phone No.	(432) 818-1893						

Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.