Office - All CONSE'''	State of New Mexico Minerals and Natural Resources	Form C-103 Revised August 1, 2011
District 1 – (649) 393-616ESIA DISTRICT ETICISY, IN 1625 N. French Dr., Hobbs, NM 88240	Ameriais and Natural Resources	WELL API NO.
District II (575) 749 1292 A II (1114	NSERVATION DIVISION	
District III – (505) 334-6178 122	O South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE ☐
1000 Dio Drazos Dd. Aztao NM 97410-	Santa Fe, NM 87505	STATE / FEE _ 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on a Gas Bease No.
SÚNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI PROPOSALS.)	R TO DEEPEN OR PLUG BACK TO A MIT" (FORM C-101) FORMS DCD	Washington 33 State Battery
	Other	8. Well Number
Name of Operator Apache Corporation	SEP 1 2 2014	9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	79705 RECEIVED	Yeso (96830) & Grayburg-San Andres (3230)
4. Well Location		
	from the line and	feet from theline
	nship 17S Range 28E	NMPM County Eddy
11. Elevation	(Show whether DR, RKB, RT, GR, etc.,	E TENER
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION T	O: SIID	SECULENT DEPORT OF
PERFORM REMEDIAL WORK PLUG AND A		SEQUENT REPORT OF: K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLA		_
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE	·	•
OTHER: Flare Gas	U UIMER.	
13. Describe proposed or completed operations of starting any proposed work). SEE RULF		
proposed completion or recompletion.	19.13.7.14 NWAC. For Multiple Co.	impletions. Attach welloofe diagram of
Apache is requesting permission to temporarily flar measured prior to flaring. Wells included in the abo		Intermittent flaring will occur & gas will be
		30 04E 40070
30-015-30299 30-015-22821 30-015-30276 30-015-30332		115-40020 30-015-40078 115-40021 30-015-40114
30-015-30277 30-015-30195	30-015-39884 30-0	30-015-40110
30-015-30138 30-015-30196 30-015-30180 30-015-30334		115-40023 30-015-40115 30-015-40114
30-015-30189 30-015-30334 30-015-30190 30-015-01690		115-40087 30-015-40111 115-40088 30-015-40116
30-015-30191 30-015-22464		15-40089 30-015-40117
30-015-30193 30-015-22605		15-40090 30-015-40112
30-015-22524 30-015-22124 30-015-30194 30-015-22417		115-40113 30-015-40118 115-40076 30-015-40119
30-015-22822 30-015-22465		115-40077 30-015-40120
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information above is true and	d complete to the best of my knowledge	e and belief
Thereby certify that the information above is true and	a complete to the best of my knowledg	e and belief.
SIGNATURE CUGY FULLING	TITLE Regulatory Analyst I	DATE_ 09/10/2014
Type or print name Paige Futrell For State Use Only	E-mail address: paige futrell@apache	PHONE: (432) 818-1893
To State Ose Only	\hat{A}	1-1
APPROVED BY:	11 12 9/1	
Conditions of Approval (it any	TITLE_ VIST ACHIE	(L) (STDATE 10/15/19 ···

& See Attached COA;

HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,	
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	,	
	hereby requests an exception to Rule 19.15.1		lays or until	
		for the following described tank battery (or LAG	CT):	
	Name of Lease Washington 33 State Bat	tery Name of Pool Yeso & Grayburg-SA		
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28	E —	
•	Number of wells producing into battery			
В.		barrels per day, the estimated * vol		
	of gas to be flared is2.2	MCF; Valueper	day.	
C.	Name and location of nearest gas gathering to DCP / Frontier Empire Abo Plant	facility:		
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas			
	due to repairs or plant problems. Th	is is an extension to the permit that expir	es	
	09/30/2014.			
	•			
OPERATOR I hereby certify t	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION		
Division have be	een complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until 12/10/2014		
Signature	biex Fullely	By Makeys Brown		
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title Dist Supervisor)	
E-mail Addre	paige.futrell@apachecorp.com	Date 9/17/2014		
Date 09/10/	2014 Telephone No. (432) 818-1893			

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly,pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.