MELL API NO.     Mell No.   Mell No	Submit 1 Copy To Appropriate District Office District 1 - District 1 District 1	State of Energy, Minera	tate of New Mexico linerals and Natural Resources		Form C-103 Revised August 1, 2011			
SILE FIRST St. Americk Proposed St. Propos	1625 N. French Dr. 1986 NM 88240				WELL API NO.			
12.0 South St. Francis Dr.   STATE   FEE	811 S. First St., Artesia, NM 88210 OIL CONS				5. Indicate Type of l	Lease		
120 S. S. Francis Dr. Stander E. NM   SUNDINY NOTICES AND REPORTS ON WELLS.		1220 Sou			STATE 🗸	FEE		
SUNDRY NOTICES THIS FORM FOR REPORTS OR WELLS OR NOT ISSE THIS FORM FOR REPORASA TO PARTY (FORM C-101 100885 OC) DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101 100885 OC) PROFOSALS.) 1. Type of Well: Oil Well   Gas Well   Other 2. Name of Operator Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705  4. Well Location Unit Letter   Feet from the   line and   Feet from the   line   Section 33   Township 178   Range 28E   NMPM   County Eddy  11. Elevation (Show whether DR. RKB. RT, GR. etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CHANGE PLANS	1220 S. St. Francis Dr., Santa Fe, NM	Santa Santa	Fe, NM 8/50		6. State Oil & Gas I	ease No.		
DIFFERN TRESERVOIR. USE "APPLICATION TOR PERMIT" (FORM C-10")   Wearington 35 State Battery	SUNDRY N				7. Lease Name or U	nit Agreement Name		
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "AF	OPOSALS TO DRILL OR TO DI PPLICATION FOR PERMIT" (FO	EEPEN OR PLUG DRM C-101 HOB	BACK TO A		Battery		
A. Address of Operator 303 Veterans Attprark Lane, Suite 3000 Midland, TX 79705  RECEIVED  10. Pool name or Wildeat Yeso (96830) & Grayburg-San Andres (3230)  4. Well Location Unit Letter Section 33 Township 17S Range 29E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A COMMENCE DRILLING OPINS   PAND A COMMENCE DRILLING OPINS   PAND A CASING/CEMENT JOB    OTHER Flare Gas  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur & gas will be measured prior to flaring Wells included in the above battery are as follows:  30-015-30299 30-015-22821 30-015-39895 30-015-40020 30-015-40078 30-015-30277 30-015-30332 30-015-39895 30-015-40020 30-015-40078 30-015-30277 30-015-30332 30-015-39895 30-015-40020 30-015-400114 30-015-401110 30-015-20189 30-015-30334 30-015-39895 30-015-40023 30-015-400119 30-015-20114 30-0		Gas Well Other		-	8. Well Number			
4. Well Location Unit Letter   feet from the   line and   feet from the   line Section 33   Township 178   Range 29E   NMPM   County Eddy			SEP	1 2 2014	873			
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Unit Letter   feet from the   line and   feet from the   line Section 33   Township 175   Range 28E   NMPM   County Eddy      11. Elevation (Show whether DR. RKB, RT, GR. etc.)		e 3000 Midland, IX 79708	R	ECEIAED	Yeso (96830) & Grayl	burg-San Andres (3230)		
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER: Flare Gas   OTHER: Flare	The Control of the Co	\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.	·	· · · · · · · · · · · · · · · · · · ·				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   DUNTHER: Flare Gas   WILTIPLE COMPL   CASING/CEMENT JOB   THER: Flare Gas   OTHER: Flare	12. Chec	ck Appropriate Box to	Indicate Nat	ure of Notice, l	Report or Other Da	ata		
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& See Attached COA;

### HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Α.	Applicant Apache Corporation ,					
		whose address is					
		hereby requests an exception to Rule 19.15.18.12 for days or unt	il				
		, Yr, for the following described tank battery (or LACT):					
		Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA					
		Location of Battery: Unit Letter Section 33 Township 17S Range 28E					
		Number of wells producing into battery 55					
	B.	Based upon oil production ofbarrels per day, the estimated * volume					
٠		of gas to be flared isMCF; Value per day.					
	C.	Name and location of nearest gas gathering facility:  DCP / Frontier Empire Abo Plant					
	D.	DistanceEstimated cost of connection					
•	E.	This exception is requested for the following reasons:  DCP & Frontier curtails their gas  due to repairs or plant problems. This is an extension to the permit that expires					
		09/30/2014					
	•						
			-				
I hereb Divisio	n have be	that the rules and regulations of the Oil Conservation complied with and that the information given above lete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Approved Until 12/10/2014	_				
Signa	ture	bien Fillell By Madeys Brown					
Printe & Tit	ed Name le		_				
E-ṃai	il Addre	paige.futrell@apachecorp.com  Date 9/17/2014	_				
Date	09/10/	2014 Telephone No. (432) 818-1893					

Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.