	State of New	Mexico	Form C-103	
Submit 1 Copy To Appropriate District VATION Office District I - (MM) 33 A HOLSIA DISTRICT 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-12807 0 9 2014	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II – (575) 748-12837 n 9 2014 811 S. First St., Artesia, NM 88210	7.09 2014 OIL CONSERVATION DIVISION		WEEL ATTNO.	
<u>District III</u> – (505) 334-6178	1220 South St. I		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 874 D <u>District IV</u> – (505) 476-34 RECEIVED	Santa Fe, NM		STATE 6. State Oil & Gas Lease	FEEe No.
1220 S. St. Francis Dr., Santa Fe, NM	•			
	S AND REPORTS ON WE		7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF T	S TO DRILL OR TO DEEPEN OF ON FOR PERMIT" (FORM C-10	R PLUG BACK TO A	Washington 33 State Batt	tery
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other		8. Well Number	
2. Name of Operator		SEP 1 2 2014	9. OGRID Number	
Apache Corporation 3. Address of Operator			873	at
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	RECEIVED	Yeso (96830) & Grayburg	
4. Well Location	·	NEO-1		
Unit Letter::	feet from the	line and	feet from the _	line
Section 33	Township 17S	Range 28E		nty Eddy
1	1. Elevation (Show whether	DR, RKB, RT, GR, etc		
12. Check App	ropriate Box to Indicat	e Nature of Notice,	Report or Other Data	
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NOTICE OF INTE	LUG AND ABANDON .	REMEDIAL WOR	BSEQUENT REPOR` RK □ ALTEI	TOF. RING CASING □
	HANGE PLANS		RILLING OPNS. P AND	
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMEN	IT JOB .	
DOWNHOLE COMMINGLE	•		•	
OTHER: Flare Gas		OTHER:		
13. Describe proposed or complete				uding estimated date
	CEE DIT E 10 15 7 14 ND	AAC Town Marking to Co		
		MAC. For Multiple Co	ompletions: Attach wellbore	
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& See Attached COA;

SEP 1 8 2014

HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		2		
	whose address is1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.1	00	days or until		
		for the following described tank battery (or LA	CT):		
	Name of Lease Washington 33 State Batt	tery Name of Pool Yeso & Grayburg-SA			
•	Location of Battery: Unit Letter	Section 33 Township 17S Range 28	BE 		
	Number of wells producing into battery	55			
В.	Based upon oil production of	barrels per day, the estimated * vo	lume		
	of gas to be flared is2.2	MCF; Valueper	r day.		
C.	Name and location of nearest gas gathering for DCP / Frontier Empire Abo Plant	acility:			
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas				
		is is an extension to the permit that exp			
	09/30/2014.				
,					
OPERATOR I hereby certify the Division have be in true and complete.	hat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 12/10/2014			
Signature (hier Fulled	Mad 20RA			
Printed Name	Baire Festall, Bandata Andret	By Majeys Hown	· ·		
& Title		Title Nest Supervisor			
E-mail Addres	paige.futrell@apachecorp.com	Date			
Date 09/10/2	2014 Telephone No. (432) 818-1893				

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.