Submit I Copy To Appropriate District VATION  Office  District I – WH 393-GIFESIA DISTRICT  1625 N. French Dr., 1600s, NM 88240  I GODING TO Appropriate District VATION  State of New Mexico  Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011 WELL API NO.			
District II - (575) 748-12837 <b>0 9</b> 2014 811 S. First St., Artesia N.M 88210 District III - (505) 334-6178 122	NSERVATION 0 South St. Fran Santa Fe, NM 87	cis Dr.	5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF		G BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	игт" (FORM C-101) <b>FO</b>	BBS OCD	Washington 33 State Battery  8. Well Number			
<ol> <li>Type of Well: Oil Well  Gas Well  Gas Well  Apache Corporation</li> </ol>	Other SE	p 1 2 2014	9. OGRID Number 873			
Address of Operator     Solveterans Airpark Lane, Suite 3000 Midland, TX	79705	RECEIVED	10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)			
4. Well Location	10100	KECLIVE	Tool (cools) a craybarg carry marce (sizes)			
Unit Letter:feet t	from the	line and	feet from theline			
		ige 28E	NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK   PLUG AND AS TEMPORARILY ABANDON   CHANGE PLA PULL OR ALTER CASING   MULTIPLE CODOWNHOLE COMMINGLE	BANDON	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A			
OTHER: Flare Gas		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur & gas will be measured prior to flaring. Wells included in the above battery are as follows:						
30-015-30299       30-015-22821         30-015-30276       30-015-30332         30-015-30277       30-015-30195	30-015-39895 30-015-39883 30-015-39884	30-01	5-40020   30-015-40078			
30-015-30138 30-015-30196	30-015-39885		15-40023 30-015-40115			
30-015-30189 30-015-30334	30-015-39886		15-40087 30-015-40111			
30-015-30190 30-015-01690 30-015-30191 30-015-22464	30-015-40015 30-015-40014		15-40088 30-015-40116 15-40089 30-015-40117			
30-015-30193 30-015-22605	30-015-40016		15-40090 30-015-40112			
30-015-22524 30-015-22124	30-015-40017		15-40113 30-015-40118 30-015-40118			
30-015-30194       30-015-22417         30-015-22822       30-015-22465	30-015-40018 30-015-40019		15-40076       30-015-40119         15-40077       30-015-40120			
Spud Date:	Rig Release Da	te:				
· ·						
I hereby certify that the information above is true and	d complete to the be	st of my knowledge	and belief.			
SIGNATURE CUGY FUTUR	TITLE_Regula	tory Analyst I	DATE 09/10/2014			
Type or print name Paige Futrell For State Use Only	E-mail address:	paige.futrell@apached	PHONE: (432) 818-1893			
APPROVED BY: Conditions of Approval (11 an	TITLE_	st Hope	WEST _DATE_10/15/14 .			

& See Attached COA;

### HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

Form C-129

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	A.	Applicant Apache Corporation ,				
		whose address is 1945 Bluestem Road, Artesia, NM 88210				
		hereby requests an exception to Rule 19.15.18.12 for days or unit	til			
		, Yr, for the following described tank battery (or LACT):				
		Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA				
		Location of Battery: Unit LetterSection33Township17SRange28E				
		Number of wells producing into battery55				
	В.	Based upon oil production ofbarrels per day, the estimated * volume				
		of gas to be flared isper dayper day.				
. '		Name and location of nearest gas gathering facility:  DCP / Frontier Empire Abo Plant				
		DistanceEstimated cost of connection				
	E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas				
		due to repairs or plant problems. This is an extension to the permit that expires				
		09/30/2014.				
	•					
Division	certify th	hat the rules and regulations of the Oil Conservation en complied with and that the information given above to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Approved Until 12/10/2014				
Signatu	are	bieg Fullel By Mayers Brown				
Printed & Title		Paige Futrell - Regulatory Analyst I  Title Dist Supervisor	_			
E-mail	Addres	paige.futrell@apachecorp.com Date 9/17/2014	_			
Date	09/10/2	2014 Telephone No. (432) 818-1893				

Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.