

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-27108

RECEIVED

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Muskegon 16 State Com

8. Well Number 1

9. OGRID Number 229137

10. Pool name or Wildcat
SWD;Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

COG Operating LLC

3. Address of Operator

One Concho Center, 600 W Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 16 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/08/14 Bleed down well. Function test BOP. Hydro test tubing w/packer, all tested good. Packer set @ 8835, EOT @ 8849. Get off O/O tool. Circ 285 bbls packer fluid. Will perform MIT for state in the AM.

4/09/14 Performed MIT test, 500 psi for 30 min. Good test. Pumped 25,000 gals 20% HCL acid, 10,000# rock salt in 4 drops. Flush w/240 bbls of FW and 120 bbls of PW. RDMO.

Please see attached chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Lead Regulatory Analyst

DATE 1/30/15

Type or print name Kanicia Castillo

E-mail address: kcastillo@concho.com

PHONE: 432-685-4332

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 2/5/15

Conditions of Approval (if any):

