

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/16/15
⁴ API Number 30-015-41888	⁵ Pool Name Hackberry; Bone Spring, NW	⁶ Pool Code 97020
⁷ Property Code 38503	⁸ Property Name Sirius 17 Fed Com	⁹ Well Number 8H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	19S	31E		962	South	200	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	19S	31E		514	South	329	East	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 1/16/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
NM OIL CONSERVATION ARTESIA DISTRICT FEB 09 2015		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
10/6/14	1/16/15	12511	12464	8141 - 12454	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	513	1674 sx CIC; Circ 7 bbls		
17-1/2"	13-3/8"	2350	1764 sx CIC; Circ 436 sx		
12-1/4"	9-5/8"	4014	1870 sx CIC; Circ 611 sx		
8-3/4"	7" & 5-1/2"	12511	1963 sx CIH; Circ 0		

V. Well Test Data

Tubing: 2-7/8"

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
1/29/15	1/29/15	1/29/15	24 hrs	444 psi	350 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	374 bbl	3224 bbl	713 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*

Printed name: Megan Moravec

Title: Regulatory Compliance Analyst

E-mail Address: megan.moravec@dvn.com

Date: 2/5/2015

Phone:

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *[Signature]*

Approval Date: 2-11-15

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM06370

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SIRIUS 17 FED COM 8H

9. API Well No.
30-015-41888

10. Field and Pool, or Exploratory
HACKBERRY; BONE SPRING,NW

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: MEGAN MORAVEC
megan.moravec@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T19S R31E SWSW 962FSL 200FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/6/14-10/14/14) Spud @ 12:00. TD 26? hole @ 513?. RIH w/ 12 jts 20? 94# J-55 BTC csg, set @ 513?. Lead w/ 880 sx CIC, yld 1.73 cu ft/sk. Tail w/ 335 sx CIC, yld 1.34 cu ft/sk. Disp w/ 167 bbls FW. Top off with 105 sx CIC, yld 1.34 cu ft/sk, followed by 144 sx CIC, yld 1.34 cu ft/sk. Returned 7 bbls cmt to surf. PT manual valve on top drive, 4? standpipe valve and back to pumps @ 250/2000 psi, held for 10 min, OK. PT kill valves & choke valves @ 250/2000 psi, hold tests 10 min, OK. Pump cmt plug: lead w/ 210 sx CIC, yld 1.33 cu ft/sk, top @ 345?, bottom @ 478?. PT csg to 1477 psi, held test for 30 min, lost 25 psi during test. Close annular and PT csg to 1477 psi, pressure bled down 105 psi in 30 min (within BLM 10% tolerance), OK.

(10/16/14-10/18/14) TD 17-1/2? hole @ 2350?. RIH w/ 56 jts 13-3/8? 68# J-55 BTC csg, set @ 2350?. Lead w/ 1329 sx CIC, yld 1.66 cu ft/sk. Tail w/ 435 sx CIC, yld 1.38 cu ft/sk. Disp w/ 345 bbls FW. Circ 436 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests for 10 min, OK. PT csg to 1500

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 09 2015

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #280298 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Pending BLM approvals will
subsequently be reviewed
and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #280298 that would not fit on the form

32. Additional remarks, continued

psi for 30 min, OK.

(10/21/14-10/23/14) TD 12-1/4? hole @ 4014?. RIH w/ 91 jts 9-5/8? 40# J-55 LTC csg, set @ 4014?. Lead w/ 500 sx CIC, yld 1.73 cu ft/sk. Tail w/ 700 sx CIC, yld 1.38 cu ft/sk. Disp w/ 300 bbls FW. Open DVT, set @ 2411?. Circ 483 sx cmt to surf. 2nd stage cmt lead w/ 600 sx CIC, yld 1.62 cu ft/sk. Tail w/ 70 sx CIC, yld 1.38 cu ft/sk. Drop closing plug. Disp w/ 182 bbls FW. Shift DVT closed, circ 128 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(11/4/14-11/7/14) TD 8-3/4? hole @ 12511?. RIH w/ 116 jts 5-1/2? 17# P-110 BTC csg, followed by 170 jts 7? 29# P-110 BTC csg, set @ 12511?. 1st Lead w/ 337 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 280 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1346 sx CIH, yld 1.28 cu ft/sk. Disp w/ 393 bbls FW. RR @ 15:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMNM06370

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NM128482

8. Well Name and No.
Sirius 17 Fed Com 8H

9. API Well No.
30-015-41888

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Hackberry; Bone Spring, NW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
962' FSL & 200' FWL Unit M, Sec 17, T19S, R31E
514' FSL & 329' FEL Unit P, Sec 17, T19S, R31E

PP: 705' FSL & 218' FWL

11. Country or Parish, State
Eddy, NM

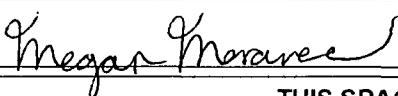
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/1/14-1/16/15: MIRU WL & PT. TIH & ran CBL. TIH w/pump through frac plug and guns. Perf Bone Spring, 8141'-12454', total 640 holes. Frac'd 8141'-12454' in 16 stages. Frac totals 42,282 gals 15% NEFE Acid, 9,162,235# Premium White 30/50, 3,730,044# Premium White 20/40. ND frac, MIRU PU, NU BOP, DO plugs @ CO to PBTd 12464'. CHC, FWB, ND BOP. RIH w/ 214 jts 2-7/8" L-80 tbg, set @ 7455.5'. TOP.

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 09 2015

14. I hereby certify that the foregoing is true and correct.		RECEIVED
Name (Printed/Typed) Megan Moravec	Title Regulatory Compliance Analyst	
Signature 	Date 2/5/2015	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Pending BLM approvals will subsequently be reviewed and scanned 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 09 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMNM06370

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NM128482

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Sirius 17 Fed Com 8H

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 3a. Phone No. (include area code) 405-228-4248

9. AFI Well No.
30-015-41888

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Hackberry; Bone Spring, NW

At surface 962' FSL & 200' FWL Unit M, Sec 17, T19S, R31E

11. Sec., T., R., M., on Block and Survey or Area
Sec 17, T19S, R31E

At top prod. interval reported below

12. County or Parish 13. State

At total depth 514' FSL & 329' FEL Unit P, Sec 17, T19S, R31E

Eddy NM

14. Date Spudded 10/6/14 15. Date T.D. Reached 11/4/14 16. Date Completed 1/16/15
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3421.9

18. Total Depth: MD 12511 TVD 8022.16 19. Plug Back T.D.: MD 12464 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL / Gamma Ray / CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94#	0	513		1674 sx CIC		0	7 bbls
17-1/2"	13-3/8" J-55	68#	0	2350		1764 sx CIC		0	436 sx
12-1/4"	9-5/8" J-55	40#	0	4014	DV @ 2411	1870 sx CIC		0	611 sx
8-3/4"	7" & 5-1/2" P-110	29# & 17#	0	12511		1963 sx CIH		1800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7455.5							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8141	12454	8141 - 12454		640	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8141 - 12454	42,282 gals 15% NEFE Acid, 9,162,235# Premium White 30/50, 3,730,044# Premium White 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/16/15	1/29/15	24	→	374	713	3224			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	444psi	350psi	→				1906.4		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned *AB*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	6539			Rustler Top of Salt Capitan Delaware Bone Spring	436 552 2490 4749 6539

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan Moravec Title Regulatory Compliance Analyst
 Signature Megan Moravec Date 2/5/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.