

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 13 2015

RECEIVED

WELL API NO. 30-015-42456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Big Sinks 02 24 30 State
8. Well Number 002H
9. OGRID Number 260737
10. Pool name or Wildcat WC G-06 S25002O; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO, LP

3. Address of Operator  
PO Box 2760 Midland, TX 79702

4. Well Location  
Unit Letter E : 2500 feet from the North line and 330 feet from the West line  
Section 02 Township 24S Range 30E NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion Operations & 1st Prod

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP submits this sundry notice to report completion operations on the referenced well

11/07/2014 - 11/11/2014

MIRU. RIH w/workstring. Dress off liner top. RBIH w/3.75" bit. DO float equip and 10' formation. Set toe plug @ 15021.

12/09/2014-12/13/2014

Perf and frac interval 10,961'-15,012' (288 holes) using total 108,221 bbls fluid, 3,228,486# sand across 12 stages

12/21/2014 - 12/23/2014

RU CTU. DO frac plugs.

12/25/2014

Turn to flowback, started producing oil. Well currently flowing up casing. Well will be put on pump when pressure decreases enough that tbg can be safely run.

Spud Date: 08/14/2014

Rig Release Date: 10/07/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Tracie J Cherry* TITLE: Sr. Regulatory Analyst DATE: 01/09/2015

Type or print name: Tracie J Cherry E-mail address: tjcherry@basspet.com PHONE: 432/528-8977

For State Use Only APPROVED BY: *J Wade* TITLE: *Dist. Reg. Supervisor* DATE: 2/11/15

Conditions of Approval (if any):