					FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				<ol> <li>Lease Serial No. NMLC028784B</li> <li>If Indian, Allottee or Tribe Name</li> </ol>		
abandoned well. Use form 3160-3 (APD) for such proposals.				· · · · · · · · · · · · · · · · · · ·		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
1. Type of Well ☑ Oil Well □ Gas Well □ Other				8. Well Name and No. BURCH KEELY UNIT 662		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-015-40884	•	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	No. (include area code) 686-3087	36-3087 BURCH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 26 T17S R29E Mer NMP NENE 1276FNL 1276FEL				EDDY COUNTY	΄, ΝΜ	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
D Notice of Intent				on (Start/Resume)	Water Shut-Off	
🛛 Subsequent Report		racture Treat we Construction Recons			Well Integrity Ø Other	
Final Abandonment Notice				arily Abandon	Well Spud	
· .	Convert to Injection	ug Back 🔲 Water Di		isposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/6/14 Spud 17-1/2 @ 1AM. TD 17-1/2 @ 309. Ran 7jts 13-3/8 J55 54.5# @ 309. Cmt w/1000sx C +adds. PD @ 4:45PM. Ran temp survey, TOC @ 175. RIH w/1", pump cmt in 3stgs w/175sx. Circ 17sx. WOC 18hrs. Test BOP to 2000# for 30 min. ok. 10/8/14 TD 11 @ 926. Ran 22jts 8-5/8 J55 24# @ 926. Cmt w/300sx C. lead, 200sx C. tail +adds. PD @ 7PM. Circ 162sx. WOC18hrs. Test BOP to 2000# for 30min, ok. 10/12/14 TD 7-7/8 @ 4770. Ran 112jts 5-1/2 J55 17# @ 4742. Cmt w/500sx C. lead, 400sx C. tail						
+adds. PD @ 9:40PM. Circ 53sx. WOC 24hrs. 10/13/14 RR. NM OIL CONSERVATION						
•	ed for record		ARTESIA DISTRICT			
	NHAOCD			FEB 06 2015		
	SUS	2/16/0	5	RECEIV		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #270808 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/29/2 Name (Printed/Typed) CHASITY JACKSON Title PREPARER					OR RECORD	
Signature (Electronic St	THIS SPACE FOR FEDER	Date 10/14/201			3 2015	
<u></u>				BUREAU OF LAND	MANAGEMENT	
Approved By		Title		CARLSBAD FIELD OFFICE		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*