Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC028784B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM88525X				
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name and No. BURCH KEELY UNIT 662				
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9. API Well No. 30-015-40884			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	Phone No. (include area code 1: 432-686-3087)	10. Field and Pool, or Exploratory BURCH KEELY;GLORIETA-UY				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 26 T17S R29E Mer NMP NENE 1276FNL 1276FEL				EDDY COUNTY, NM			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	. ☐ Deepen	Producti	on (Start/Resume)	■ Water Shu	ıt-Off	
☐ Notice of Intent ☐ Alter Casing		☐ Fracture Treat	Reclama	ation	■ Well Integ	grity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete .	Other		
☐ Final Abandonment Notice ☐ Change Plans ☐		☐ Plug and Abandon	g and Abandon Temporarily Abandon Drilling Operations			rations	
	☐ Convert to Injection	Plug Back	☐ Water D	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 10/20/14 Test 5-1/2 BOP to 45 10/21/14 Perf Paddock @ 425 11/6/14 Acidize w/1012 gals at SLC. 11/12/14 Clean out to PBTD 4 11/13/14 RIH w/142jts 2-7/8" 6	ally or recomplete horizontally, give the will be performed or provide the Eloperations. If the operation results in andonment Notices shall be filed on inal inspection.) 500psi, 30min. ok. 60 - 4550 w/1 SPF, 26 holes. cid. Frac w/204,037 gals gel, 1705.	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco ly after all requirements, includ 217,920# 16/30 brady san	red and true ver Required sub ing reclamation reclamation reclamation reclamation	rtical depths of all pertir sequent reports shall be ew interval, a Form 316, , have been completed,	nent markers and z filed within 30 da 50-4 shall be filed (ones. Nys once as	
production.	-		J. Tuffi Over	ARTESI	A DISTRICT	ON	
	Accept	2/14/15 and for record		FEB	06 2015		
		#AOCD		REC	EIVED	1	
14. I hereby certify that the foregoing is Name(Printed/Typed) CHASITY	Electronic Submission #28450 For COG OPER Committed to AFMSS for pr	ATING I.C. sent to the Ca	rlsbad M on 01/29/2		FOR REC	QRD	
			<u> </u>				
Signature (Electronic St	ubmission)	Date 12/08/20	14	FEB	3 2015		
·	THIS SPACE FOR F	EDERAL OR STATE (OFFICE US	E Lett	ah da	n	
Approved By		Title		BUREAU OF LAN CARLSBAD	ND MANAGEME FIELD OFFICE	41	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office