Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Revised August 1, 2011 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-015-40923 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing Lease Name or Unit Agreement Name Cadillac State ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 2 NM OIL CONSERVATION ☑ ·C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ARTESIA DISTRICT #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NOV 10 2014 ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 229137 COG Operating LLC 10. Address of Operator RECEIVED 11. Pool name or Wildcat One Concho Center. 600 W. Illinois Avenue Empire; Glorieta-Yeso, East 96610 Midland, TX 79701 Unit Ltr Section Township Feet from the N/S Line Feet from the E/W Line County 12.Location Range Lot West K 29E 2185 1700 Eddy 17S South Surface: 15 BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 9/10/14 9/17/14 10/11/14 RT, GR, etc.) 3571' GR 9/16/14 18. Total Measured Depth of Well 20. Was Directional Survey Made? Type Electric and Other Logs Run 19. Plug Back Measured Depth Compensated Neutron CCL/HNGS 5478 No 22. Producing Interval(s), of this completion - Top, Bottom, Name 4025 - 5300 YESO **CASING RECORD** (Report all strings set in well) HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT DEPTH SET AMOUNT PULLED 13 - 3/817 - 1/2750 54.5# 360 8-5/8 24# 854 11 800 7-7/8 5-1/217# 5474 1150 LINER RECORD TUBING RECORD 24. 25. TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET SIZE 2-7/8 5402 Perforation record (interval, size, and number) 27. ACID, SHOT. FRACTURE, CEMENT, SQUEEZE, ETC 4025 - 5300 43 104 holes, Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acidize w/3,610 gals 15% HCL. Frac w/490,658 gals gel, 4025 - 5300 597,466# 16/30 brady sand, 136,690# 16/30 SLC. **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 2-1/2" x 1-3/4" x 20' pump 10/25/14 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 11/3/14 150 130 Flow Tubing Oil - Bbl Casing Pressure Calculated 24-Water - Bbl. Gas - MCF Oil Gravity - API - (Corr.) Press Hour Rate 70 70 150 130 460 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Vented Ron Beasley 31 List Attachments C-103, C-102, C-104, survey, log, C-144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Title Regulatory Analyst Name Chasity Jackson Bo E-mail Address cjackson@concho.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northw	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 921	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 1203	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1803	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 2206	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2483	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3912	T. McKee_	T. Gallup	T. Ignacio Otzte			
T. Paddock 4000	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 4425	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Yeso	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

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		No. 3, from	
No. 2, from	to	No. 4, from	to
	IMPORT	No. 4, from ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.	•
No. 1, from	toto	feet	
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		feet	
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