

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM120350
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-620-1964		8. Well Name and No. HORNSBY 35 FEDERAL COM 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26S R27E Lot 4 0210FSL 1310FWL 32.000208 N Lat, 104.095399 W Lon		9. API Well No. 30-015-42208-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/5/14 Spud well. TD well to 418 ft.
 6/6/14 Ran 13 3/8 in. 48# J-55 ST&C Casing to 418. Mix & pump lead cmt: 185 sxs of Class C cmt, 13.5 ppg, 1.69 yld. Tail cmt: 267 sxs of Class C cmt, 14.8 ppg, 1.34 yld. Circ 199 sxs of cmt to surface. WOC 24+ hrs.
 6/8/14 Test casing to 1500 psi for 30 min, good test.
 6/10/14 TD 12-1/4 in. hole at 2200 ft.
 6/11/14 Ran 9-5/8 in. 36# J-55 LT&C casing to 2200 ft. Mix & pump lead cmt: 585 sxs of POZ/C cmt, 12.9 ppg, 1.89 yld. Tail cmt: 198 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 297 sxs of cmt to surface. WOC 24+ hrs.
 6/12/14 Test casing to 1500 psi for 30 min, ok.
 6/22/14 TD 8-3/4 in. hole at 10240 ft.
 6/23&24/14 Ran 7 in. 32# L80 LT&C/BT&C casing to 10185 ft.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 19 2015

RECEIVED

AD 2/16/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #257178 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 12/30/2014 (15JA0134SE)	
Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECH
Signature (Electronic Submission)	Date 08/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 12/30/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #257178 that would not fit on the form

32. Additional remarks, continued

6/25/14 Mix & pump lead cmt: 916 sxs of Class C cmt, 11.9 ppg, 2.37 yld. Tail cmt: 192 sxs of Class C cmt, 14.5 ppg, 1.33 yld. No cmt circ to surface (as per Ross). Woc 24+ hrs.

6/27/14 Test casing to 1500 psi for 30 min, good test.

7/02/14 Logged well.

7/04/14 Pumped cmt plug, 160 sxs of Class H cmt, 16.4 ppg, 1.07 yld.

7/05/14 Test casing to 1000 psi for 30 min, good test. Logged well.

7/06/14 Set whipstock at 10021 ft, Top of whipstock at 10007.

8/05/14 TD 6 in. hole at 16881.

8/7&8/14 Ran 4-1/2 in. 13.5# P-110 BT&C Casing to 16881.

8/09/14 Mix & pump cmt: 620 sxs of Class H cmt, 15.6 ppg, 1.9 yld. Circ 189 sxs of cmt to surface. WOC.

8/11/14 Rig release.