	<u>NM</u>	OIL	CON	ISER	VAT	ON_											
Submit To Appropri	iate Distri	ct QQ	FG=CTA	nicto	TCT		State of Ne	w Me	xico	,							orm C-105
District I District II Energy, Minerals and Natural Resources 2014 Energy, Minerals and Natural Resources									-	Revised August 1, 2011 1. WELL API NO.							
811 S. First St., Artesia, NM 88210 Oil Conservation Division									[3	30-015-42350							
District III 1000 Rio Brazos Rd., Aztec, NM 8和臣CEIVED 1220 South St. Francis Dr.									2. Type of Lease STATE ☐ FED/INDIAN								
District IV 1220 S. St. Francis				1			Santa Fe, N				,	3. State Oil &				12/2/1141	77.11
					RECO		ETION RE			OLOG	+			•	100		
4. Reason for fili				<u> </u>				. •				5. Lease Nam		Agree	ement Na	ınė	
											Hepler Fee 6. Well Number:						
C-144 CLOS											or	1	•				
7. Type of Comp	letion:	¬w	ORKOV	ER [DEEDE	NING	□PLUGBAC	· [] DII	FFERE	NT RESERV	OIR	OTHER				,	
8. Name of Opera	tor						Liteodaker		T LUIKE	THE SERVICE OF THE SE	T	9. OGRID		2420			
1 0. Address of O		laci	k Ene	rgy C	orpor	ation				· · · · · · · · · · · · · · · · · · ·		11. Pool name		0138	31		
1 0. Address of O	•						00040			•							
	Unit Ltr		Section		Tesia,		88210	Lot		Feet from t		Cass Draw	Feet fr			ine	County
12. Location Surface:	C		34		22S		27E	Lot .		1175		North	2056	OIII IIIC	West		Eddy, NM
ļ	F		34E	·	22S		27E	•		1686	-+	North	1640		West		Eddy, NM
13. Date Spudded	1			ched		Date Rig	Released		16			(Ready to Pro		- 1			F and RKB,
8/27/2014	9/6/2	2014	ļ		9/9/	2014			10.	/9/2014		•,		İ	₹T, GR, e	tc.) · 3	111.5' GR
18. Total Measur 9378'					9330) ' '	ck Measured Dep	oth .	Ye		onal	Survey Made	'1'				Defisityes Run nma Ray
22. Producing Int 6653-9126' Ci												. , '		.,			
23.		,				CAS	ING RECO	<u>ORD (</u>			ing					•	<u></u>
CASING SI 13 3/8" J-55	ZE	48#	WEIGH ₽	T LB./I	FT.	420'	DEPTH SET	HOLE SIZE 17 1/2"				420 None					PULLED
9 5/8" J-55		36#									625 None						
7" HCP-110 &	& L-80					9378			3/4"	,		1450			None		
						<u> </u>	ER RECORD		··	· · · · · · · · · · · · · · · · · · ·				0.000	2000		
SIZE	TOP			BO'	ŤТОМ	7.114	SACKS CEM	ENT S	CREE	N.	25. SIZ		TUBING DEP	TH SE		PACE	KER SET
SIZE TOI		50110.5									7/8" L-80 6550'				6550		
																<u> </u>	
26. Perforation i 6653-6814', 50, .		nterv	al, size,	and nui	nber)	·.				ID, SHOT, INTERVAL	FRA	CTURE, CI					· · · · · · · · · · · · · · · · · · ·
7302-7440', 50, .42				•				6653-9126'			See C-103 for details				,		
8098-8120', 50, 42 8694-8844', 50, 42																	
8952-9126', 50, .												<u>. </u>					
28.										TION		1					·
Date First Produc	ction					hod (I·I)	owing, gas lift, p	umping -	Size ai	na type pump)		Well Statu		or Smi	<i>i-in)</i>		
10/17/2014 Date of Test	Ham	s Tes		Pumpi	ng oke Size		Prod'n For		Dil - Bb	.T	Gas	Producing - MCF		er - Bb	1	Cas	Oil Ratio
	i			Cir			Test Period	1	•	;			!			Gus	On Ratio
10/30/2014 Flow Tubing	24 h		essure	Cal	culated	24-	Oil - Bbl.	6		- MCF		ing on Gas Met Water - Bbl.	er 306	Oil Gr	avity - A	PL - (C)	orr)
Press.	Casii	16 11	cssure	- 1	ur Rate	•	66		1	ng on Gas Meter		06		43.20	•	(0.	,
29. Disposition of C	Sas (Sold	, use	d for fu	el, ven	led, etc,				Waitii	ig on Gas Weter		-			essed By		
Sold	onts												Robei	t Cha	ase		
3 1. List Attachm Logs, Direction	onal &	Dev	viation	Surve	еу							<i>:</i>				•	
32. If a temporar	y pit was	used	at the w	ell, atta	ch a pla	with th	e location of the	tempora	ry pit.								·
33. If an on-site	burial wa	s use	d at the	well, rep	ort the	exact lo	cation of the on-s	site buria	1:								
11			· C		1		Latitude		· 		,	Longitude					AD 1927 1983
I hereby corti	yy inat	ine . M	injorm {\bar{l}}	ation s	nown UV		<i>h sides of this</i> Printed Name Deana					to the best roduction (knowl	eage ar		: 11.5.1L
~	∨ بحر	.0		~ V \ /	, v × -	×	Dount	,			·~ <u>-</u>	. Judotion	VI N			Dati	1/1
E-mail Addre	ss awe	ave	r <i>w</i> me	c.com	l												W

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests: All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt 1077	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 1814	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers .	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKeé	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand 2171	T. Morrison						
T. Drinkard	T. Bone Springs 5584	T.Todilto						
T. Abo	T. Cherry Canyon- 2890	T. Entrada						
T. Wolfcamp 9138	T. Brushy Canyon- 4121	T. Wingate	·					
T. Penn .	T.	T. Chinle	ī					
T. Cisco (Bough Q	T	T. Permian						

			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	
	IMPOF	RTANT WATER SANDS	· · · · · · · · · · · · · · · · · · ·
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	•
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet feet	
	LITHOLOGY DE		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	ĺ	From	То	Thickness In Feet	Lithology
				,				
						. :	,	