Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	G	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-42407
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Ecuse Maine of Other Igreement Maine
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Layla 35 W2OB Fee
PROPOSALS.)	0 W II C 0.1	8. Well Number 3H
- 1	Gas Well Other	
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexico		Culebra Bluff; Wolfcamp South (Gas)
4. Well Location		
Unit Letter _O:_	185 feet from theSouth line and _2	feet from the East line
Section 35	Township 23S Range 28E	NMPM Eddy County
10 mg - 10 mg	11. Elevation (Show whether DR, RKB, RT, GR,	
	3010' GL	410
The state of the s		
12 Charle A	navanista Day ta Indiaata Natura of Nati	as Report or Other Date
12. Check A	appropriate Box to Indicate Nature of Notice	ce, Report of Other Data
NOTICE OF IN	TENTION TO SI	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	
•	MOLTIPLE COMPL CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE		;
•	□ OTHER:	·.
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