		UNITED STATES	NTERIOR	OCD Art	esia	OME	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL							5. Lease Serial No. NMNM0503		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allotte	ee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side. I. Type of Well S Oil Well Gas Well Other						<ul> <li>7. If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No.</li> <li>COTTON DRAW UNIT 171H</li> </ul>			
2. Name of Operator		·····	MEGAN M ravec@dvn.	IORAVEC com	<u></u>	9. API Well No. 30-015-42503	3.		
				No. (include area cod 552-3622	e)	10. Field and Pool, or Exploratory COTTON DRAW;BRUSHY CANYO			
		., R., M., or Survey Description	ו ע			11. County or Paris	sh, and State		
Sec 1 T25S R31E SESW 200FSL 2480FWL						EDDY COUNTY COUNTY, NM			
12. CH	IECK APPI	ROPRIATE BOX(ES) TO	) ÍNDICAT	FE NATURE OF	NOTICE, R	EPORT, OR OTH	IER DATA		
TYPE OF SUBMIS	SSION 4		TYPE OF ACTION						
Notice of Intent		🗖 Acidize		eepen	—	tion (Start/Resume)	—		
Subsequent Report	ort	Alter Casing	—	racture Treat	C Reclam		Well Integ	grity	
Final Abandonment Notice		Casing Repair Change Plans	_	ew Construction	Recom	-	🛛 Other		
🖬 r mai Abandonment Notice		Convert to Injection	- •			Temporarily Abandon Water Disposal			
10/13/14-11/13/14:	: MIRU WL	nal inspection.) & PT. TIH & ran CBL. fou	nd TOC @	surf. TIH w/pump	ding reclamatio	c plug and	160-4 shall be filed of d, and the operator ha	as	
guns. Perf Brushy totals 45,880 gals '	: MIRU WL Canyon, 82 15% NEFE frac, MIRU F	nal inspection.) & PT. TIH & ran CBL, fou 284'-12816', total 912 hole Acid, 1,299,684 # 100 Me PU, NU BOP, DO plugs @	nd TOC @ es. Frac'd 8 esh, 3,392,0	surf. TIH w/pump 284'-12814' in 20 002 # Premium W	ding reclamatio through frac stages. Frac /hite 40/70, 1	c plug and c .761.974	d, and the operator h	as	
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