

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM06748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM68294X

8. Well Name and No.
BIG EDDY UNIT D128 277H

9. API Well No.
30-015-42568

10. Field and Pool, or Exploratory
WC-015 G-08 S212915D; BS

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T21S R29E Mer NMP NWNW 845FNL 893FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report drilling & completion operations and first production on the referenced well.

08/28/2014 ? 08/29/2014
Spud 17-1/2" hole. TD @ 705'. Run 14 jts of 13-3/8", 54.50#, J-55, ST&C casing to 678'. Primary Cement: 570 sks (177.7 bbls) HalCem "C" Cement + additives. Bump plug. Circulate 160 sx (50 bbls) cmt to surface. WOC

08/30/2014 ? 08/31/2014
Rig up BOP tester, test choke manifold to 250 psi low and 3,000 psi high, good test. NU 13-3/8" 10K BOPs. Install turn buckles and function test pipe rams and blind rams, good test. Test rig's 13-5/8" 10,000 psi WP BOP stack, kill lines, kelly cocks, kelly safety valves, floor valves back to

AD 2/13/15
Accepted for record
NMCCD

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 13 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #286794 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 02/03/2015

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/05/2015

ACCEPTED FOR RECORD
FEB 11 2015
Deborah Ham
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #286794 that would not fit on the form

32. Additional remarks, continued

pumps from 250 psi low to 3,000 psi high. Test annular from 250 psi low to 2,500 psi high. Test 13-3/8", casing to 1,911 psi for 30 min, all good tests. Drill 12-1/4 hole.

09/06/2014 ? 09/07/2014

TD @ 3291'. Run 71 joints of 9-5/8", 40#, N-80, LTC casing. Shoe @ 3262, DV @ 1864. 1st Stage Cement: 650 sks (201.4 bbls) of HalCem "C" plus additives. Bump plug. Dropped ECP/DV tool opening bomb. Did no circ cmt off DV tool. 2nd Stage Lead: 650 sks (214 bbls) of EconoCem HCL + additives, Tail: 100 sks (24 bbl) of HalCem "C" Neat. Close DV tool. Circ 60 sx (20 bbls) cmt to surface. WOC

09/08/2014 - 09/09/2014

Test 9-5/8" casing to 3,000 psi for 30 minutes. (Good test). Drill out DV tool. Test 9-5/8", 3,000 psi for 30 minutes. (Good test). Drill cmt and shoe track. Drill 8-3/4" hole.

09/16/2014 - 09/18/2014

TD @ 9085'. Run CBL 3200'-100'. Run 205 joints 7" 26# BT&C csg, Shoe @ 9,058', DV @ 4979'. 1st Stage Lead: 225 sks (111 bbls) Tuned Light Cement plus Additives, Tail: 215 sks (64 bbls) VersaCem plus additives. Bump plug. Open DV tool, circ 3 sx (1.5 bbls) off DV tool. 2nd Stage Lead: 375 sks (168 bbls) Tuned Light III plus additives. Tail: 100 sks (24 bbls) HalCem Premium Plus "C" Neat. Bumped plug. 5 sx (2 bbls) returned to surf. WOC.

09/19/2014

Test choke manifold and mud lines back to pumps, 250 psi low to 3,000 psi high. Change out top set of 5" rams and replace with 3-1/2" to 5" flex rams. Test flex rams with 4" and 5" DP, 5" pipe rams, blind rams to 250 psi low to 3,000 psi high. Test annular to 250 psi low to 2,500 psi high. Test casing to 3,000 psi for 30 min, good tests.

09/20/2014 - 09/22/2014

Drill out cement and DV tool, Test 7" casing below DV tool to 3,000 psi for 30 min, good test. Drill cmt and shoe track. Drill 6-1/8" hole.

10/18/2014

TD @ 23,899' MD/9,143' TVD

10/21/2014

Float in and run 322 joints of 4-1/2", 11.6#, HCP-110, Hydril 563 casing. Pump 1,500 sacks (329 bbls) of VersaCem "H" + additives. Bump plug. Circulated 137 sx (30 bbls) to surface. Liner shoe @ 23,826', Top @ 8,961'.

10/25/2014

Release drilling rig

10/29/2014 - 11/12/2014

MIRU PU. Tag liner top. PU 3-3/4" bit and WS. Drill float equipment, cmt, 10' open hole. Chang BOP. Run CNL-CBL 8740' to surf. TOC 1620'. Run 4-1/2" x 5-1/2" tapered tieback. NU frac stack. Prep for frac.

11/13/2012 - 11/19/2014

Perf and frac interval 23826"10375' (552 holes) using total 110,404 bbls fluid, 7,887,072# propanat across 23 stages.

11/23/2014 ? 11/29/2014

RU CTU. DO frac plugs. Circulate well clean.

12/03/2014

POOH and LD tapered tieback string.

12/04/2014

RIH w/2-7/8" tbg to 7468'. Turn well to production.

12/07/2014

First oil production.

Per APD approved 08/05/2014, there are no interim reclamation plans to allow for additional drilling from this location.