

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061783A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WINDFOHR 4 | FEDERAL 10

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN
E-Mail: mike@pippinllc.com

9. API Well No.
30-015-42052

3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-327-4573

10. Field and Pool, or Exploratory
RED LAKE, GL-YESO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T18S R27E NESE 2310FSL 330FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Well Initial Completion.

On 10/20/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4376', 84', 90', 97', 4402', 14', 20', 24', 38', 48', 52', 62', 78', 89', 95', 4519', 28', 40', 48', 64', 80', 93', 4606', 14', 20', 26', 32' w/1-0.42" spf. Total 27 holes. On 10/23/14, treated perfs w/1500 gal 7.5% HCL acid & fraced w/30,535# 100 mesh & 253,657# 40/70 Wisconsin sand in slick water.
Set 5-1/2" RBP @ 4360'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 4050', 64', 76', 86', 95', 4102', 15', 22', 32', 50', 58', 72', 80', 90', 4200', 38', 48', 58', 70', 80', 87', 94', 4302', 10', 24', 30', 38' w/1-0.42" spf. Total 27 holes. Treated perfs w/1500 gal 7.5% HCL acid & fraced w/60,433# 100 mesh & 199,750# 40/70 Wisconsin sand in slick water.
Set 5-1/2" RBP @ 4016'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 3690', 3700', 10', 16', 24', 34', 44', 58', 66', 80', 90', 98', 3808', 20', 30', 42', 53', 60', 69', 82', 90', 3900', 10',

MSD 2/11/15
accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 2 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #274545 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015

ACCEPTED FOR RECORD

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 10/29/2014

JAN 23 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Deborah Ham
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #274545 that would not fit on the form

32. Additional remarks, continued

20', 30', 40', 50', 60', 70', 82', 90', 4000' w/1-0.42" spf. Total 32 holes. Treated perms w/1500 gal 7.5% HCL & fraced w/57,611# 100 mesh & 201,568# 40/70 Wisconsin sand in slick water. Set 5-1/2" RBP @ 3510'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 3180', 94', 3206', 16', 26', 34', 41', 52', 66', 79', 88', 3300', 10', 21', 25', 34', 42', 52', 62', 69', 76', 84', 92', 98', 3406', 12', 16', 28', 33', 39' w/1-0.42" spf. Total 30 holes. Treated perms w/1500 gal 7.5% HCL & fraced w/30,181# 100 mesh & 245,455# 40/70 Wisconsin sand in slick water. On 10/24/14, MIRUSU. CO after frac, drill out CBPs @ 3510', 4016', & 4360', & CO to PBD @ 4656'. On 10/28/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3104'. Released completion rig on 10/28/14.