Submit 1 Copy To Appropriate District Office NM OIL CONSERVATIONS tate of New Mexico District 1 - (575) 393-6161 ARTESIA DISTRICTORY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88216 EB 1 8 2051L CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	WELL API NO. 30-015-42113 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Snapping 2 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number _{13H}
Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number 6137
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	10. Pool name or Wildcat Jennings; Bone Spring, West
4. Well Location	
Unit Letter N : 200 feet from the South line and	2375 feet from the West line NMPM County Eddy
Section 2 Township 26S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
GL: 3237.1	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/9/14-1/18/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 736'. TIH w/pump through frac plug and guns. Perf Bone Spring,	
11720'-15932', total 768 holes. Frac'd 11720'-15932' in 16 stages. Frac totals 48,000 gals 7.5% HCl Acid, 1,296,200 # 100 Mesh, 3,151,130 #	
40/70 Sand, 1,435,620 # 30/50 Black Ultra Sand. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. RIH w/331 jts 2-7/8" L-80 tbg, set @ 10869'. TOP.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Megan Mararec TITLE Regulatory Compliance A	nalyst DATE 2/16/2015
Type or print name Megan Moravec E-mail address: megan.moravec	c@dvn.com PHONE:
For State Use Only	1050 2/19/2017
APPROVED BY TITLE TITLE TO THE Conditions of Approval (if any):	DATE 21.010013