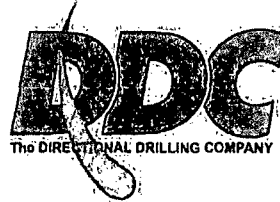


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Mewbourne Oil Company



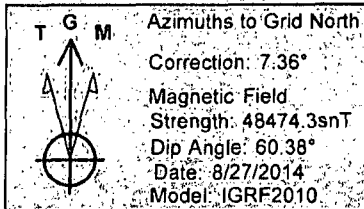
Company Name: Mewbourne Oil Co
Ruger 31 B2EH Fed Com #1H
Eddy County, New Mexico
Rig: Patterson #46
Created By: John Mooney
Date: 09/30/2014

Ruger 31 B2EH Fed Com #1H
Eddy County, New Mexico
Quote 140918 & WT-140877
Design #2 - Tied to Gyro

PROJECT DETAILS: Eddy County, New Mexico
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

WELL DETAILS: Ruger 31 B2EH Fed Com #1H

Ground Level: 2265.6
+N-S +E-W Northing Easting Latitude Longitude
0.0 0.0 666311.80 37 37 8 541 N 104° 6' 22.033 W

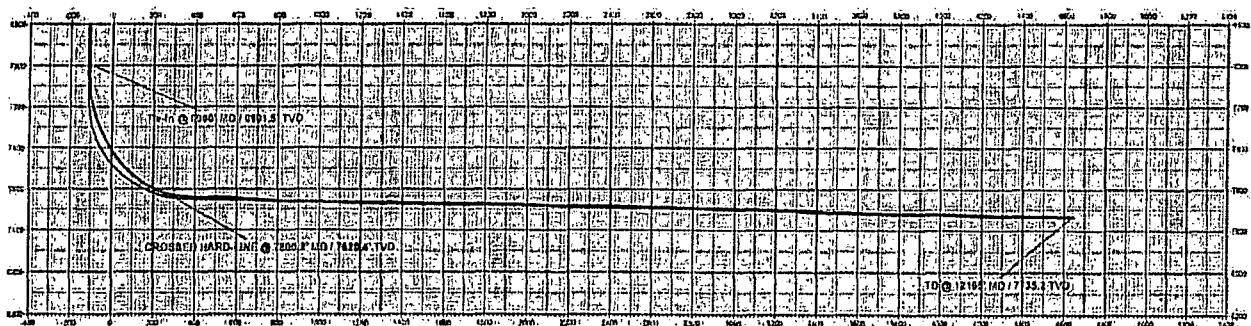
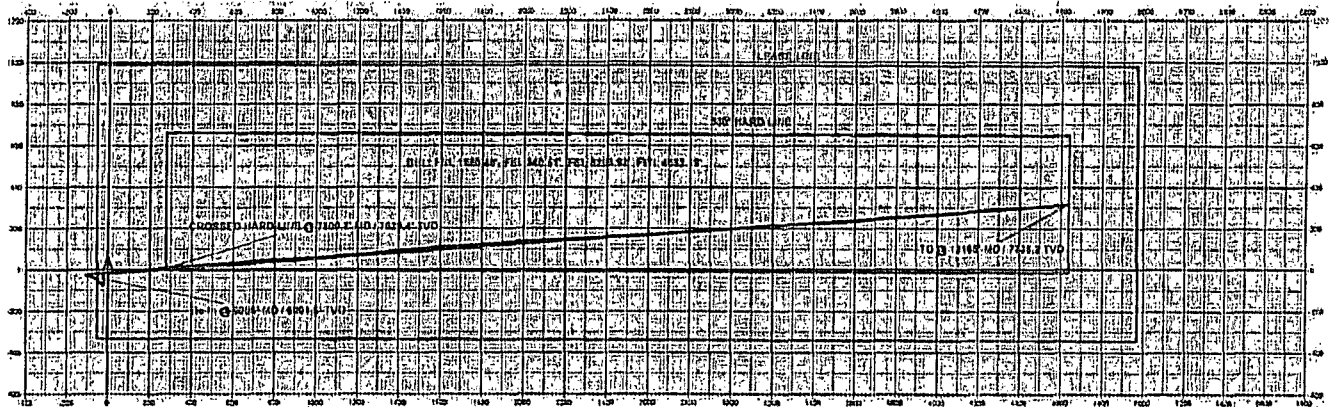


DESIGN TARGET DETAILS

Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude
PBHL Ruger 31 B2EH Fed Com #1H D02	7735.0	315.7	4810.7	669552.61	32° 37' 8.572 N	104° 6' 22.033 W	
- plan hits target center							

ANNOTATIONS

MD	Inc	Asl	TVD	+N-S	+E-W	Vsect	Departure	Tie-In	Annotation
0198.0	0.11	207.80	6971.0	-28.2	-109.3	172.9	104.6		Tie-In @ 6984' MD / 6991.8' TVD
7800.2	75.94	85.53	7029.4	5.6	279.0	-272.4	685.4		CROSSED HARD-LINE @ 7800.2' MD / 7029.4' TVD
12165.0	80.70	88.40	7735.2	312.8	4830.2	-4581.9	4947.7		TD @ 12165' MD / 7735.2' TVD



Vertical Section at 86.11° (200 ush/in)

Mewbourne Oil Co

Eddy County, New Mexico

Sec 31, T9S, R9E

Ruger 31 B2EH Fed Com #1H

Wellbore #1

Design: Wellbore #1

DDC Survey Report

30 September, 2014



HP
Survey Report



Company:	Mewbourne Oil Co.	Local Co-ordinate Reference:	Well Ruger 31-B2EH Fed Com #1H
Project:	Eddy County New Mexico	TVD Reference:	Well @ 3315.0usft (Patterson)
Site:	Sec 31 T9S R9E	MDI Reference:	Well @ 3315.0usft (Patterson)
Well:	Ruger 31-B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass

Project:	Eddy County, New Mexico		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site: Sec 31 T9S R9E					
Site Position:		Northing:	566,420.00 usft	Latitude:	32° 36' 43.178 N
From:	Map	Easting:	565,319.60 usft	Longitude:	104° 7' 16.322 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.11 °

Well:	Ruger 31-B2EH Fed Com #1H					
Well Position	+N-S	0.0 usft	Northing:	588,680.08 usft	Latitude:	32° 37' 5.543 N
	+E-W	0.0 usft	Easting:	565,311.80 usft	Longitude:	104° 7' 16.360 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	3,295.0 usft

Wellbore:	Wellbore #1				
Magnetics:	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	8/27/2014	7.48	60.38	48,474

Design:		Wellbore #1			
Audit Notes:					
Version:		1.0	Phase:		ACTUAL
			Tie On Depth:		0.0
Vertical Section:		Depth From (TVD)		N/S	E/W
		(usft)		(usft)	(usft)
		0.0		0.0	0.0
					255.55

Survey Program		Date: 9/30/2014		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.0	6,996.0	Gyro Survey (Wellbore #1)	Good_gyro	Good Gyro
7,094.0	12,165.0	MWD Survey (Wellbore #1)	MWD default	MWD - Standard

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.85	235.15	100.0	-0.4	-0.6	0.7	0.85	0.85	0.00
200.0	2.34	235.19	200.0	-2.0	-2.9	3.3	1.49	1.49	0.04
300.0	3.78	225.48	299.8	-5.5	-6.9	8.1	1.53	1.44	-9.71
400.0	4.35	228.56	399.6	-10.3	-12.1	14.3	0.61	0.57	3.08
500.0	3.48	224.81	499.3	-15.0	-17.1	20.3	0.91	-0.87	-3.75
600.0	2.87	212.43	599.2	-19.2	-20.6	24.7	0.91	-0.61	-12.38
700.0	2.17	186.36	699.1	-23.2	-22.1	27.2	1.32	-0.70	-26.05
800.0	2.07	180.08	799.0	-26.9	-22.3	28.4	0.25	-0.10	-6.30
900.0	1.93	173.86	898.9	-30.4	-22.2	29.1	0.26	-0.14	-6.22

HP
Survey Report



Company:	Mewbourne Oil Co.	Local Co-ordinate Reference:	Well Ruger 31 B2EH Fed Com #1H
Project:	Eddy County, New Mexico	TVD Reference:	Well @ 3315.0usft (Patterson)
Site:	Sec 31 T9S R9E	MD Reference:	Well @ 3315.0usft (Patterson)
Well:	Ruger 31 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	N/S (usft)	E/W (usft)	Vertical Section (usft)	Dogleg Rate (/100usft)	Build Rate (/100usft)	Turn Rate (/100usft)
1,000.0	1.72	169.19	998.9	-33.6	-21.7	29.4	0.26	-0.21	-4.67
1,100.0	1.58	176.23	1,098.9	-36.4	-21.3	29.7	0.25	-0.14	7.04
1,200.0	1.60	169.19	1,198.8	-39.1	-21.0	30.1	0.20	0.02	-7.04
1,300.0	1.48	168.16	1,298.8	-41.8	-20.5	30.2	0.12	-0.12	-1.03
1,400.0	1.63	173.39	1,398.7	-44.5	-20.0	30.5	0.21	0.15	5.23
1,500.0	2.06	176.58	1,498.7	-47.7	-19.8	31.0	0.44	0.43	3.19
1,600.0	1.87	177.69	1,598.6	-51.1	-19.6	31.7	0.19	-0.19	1.11
1,700.0	1.70	178.55	1,698.6	-54.2	-19.5	32.4	0.17	-0.17	0.86
1,800.0	1.54	183.56	1,798.5	-57.0	-19.5	33.1	0.21	-0.16	5.01
1,900.0	1.43	181.67	1,898.5	-59.6	-19.6	33.9	0.12	-0.11	-1.89
2,000.0	1.32	180.55	1,998.5	-62.0	-19.7	34.5	0.11	-0.11	-1.12
2,100.0	1.37	179.62	2,098.5	-64.4	-19.7	35.1	0.05	0.05	-0.93
2,200.0	1.17	185.50	2,198.4	-66.6	-19.8	35.8	0.24	-0.20	5.88
2,300.0	1.21	199.33	2,298.4	-68.6	-20.2	36.7	0.29	0.04	13.83
2,400.0	1.18	206.92	2,398.4	-70.5	-21.0	38.0	0.16	-0.03	7.59
2,500.0	1.02	202.96	2,498.4	-72.2	-21.9	39.2	0.18	-0.16	-3.96
2,600.0	0.85	198.78	2,598.4	-73.8	-22.4	40.1	0.18	-0.17	-4.18
2,700.0	0.85	206.69	2,698.3	-75.1	-23.0	41.0	0.12	0.00	7.91
2,800.0	0.66	213.02	2,798.3	-76.3	-23.7	41.9	0.21	-0.19	6.33
2,900.0	0.26	227.84	2,898.3	-76.9	-24.1	42.6	0.41	-0.40	14.82
3,000.0	0.36	275.12	2,998.3	-77.0	-24.6	43.1	0.26	0.10	47.28
3,100.0	0.09	279.76	3,098.3	-77.0	-25.0	43.4	0.27	-0.27	4.64
3,200.0	0.19	320.63	3,198.3	-76.8	-25.2	43.6	0.14	0.10	40.87
3,300.0	0.25	345.00	3,298.3	-76.5	-25.4	43.6	0.11	0.06	24.37
3,400.0	0.34	340.56	3,398.3	-76.0	-25.5	43.7	0.09	0.09	-4.44
3,500.0	0.44	353.89	3,498.3	-75.4	-25.7	43.6	0.13	0.10	13.33
3,600.0	0.40	337.82	3,598.3	-74.7	-25.8	43.6	0.12	-0.04	-16.07
3,700.0	0.53	3.12	3,698.3	-73.9	-25.9	43.5	0.24	0.13	25.30
3,800.0	0.72	340.71	3,798.3	-72.8	-26.1	43.5	0.31	0.19	-22.41
3,900.0	0.96	335.81	3,898.3	-71.5	-26.7	43.7	0.25	0.24	-4.90
4,000.0	1.59	323.19	3,998.3	-69.6	-27.8	44.3	0.69	0.63	-12.62
4,100.0	1.86	315.38	4,098.2	-67.3	-29.8	45.7	0.36	0.27	-7.81
4,200.0	2.43	312.23	4,198.2	-64.7	-32.5	47.6	0.58	0.57	-3.15
4,300.0	2.92	304.42	4,298.1	-61.9	-36.2	50.5	0.61	0.49	-7.81
4,400.0	2.88	304.93	4,397.9	-59.0	-40.4	53.8	0.05	-0.04	0.51
4,500.0	2.93	305.82	4,497.8	-56.1	-44.5	57.1	0.07	0.05	0.89
4,600.0	2.95	307.24	4,597.7	-53.0	-48.6	60.3	0.08	0.02	1.42
4,700.0	3.05	307.60	4,697.5	-49.8	-52.8	63.5	0.10	0.10	0.36
4,800.0	3.17	305.67	4,797.4	-46.6	-57.1	66.9	0.16	0.12	-1.93
4,900.0	3.31	304.67	4,897.2	-43.3	-61.7	70.6	0.15	0.14	-1.00
5,000.0	3.30	301.93	4,997.1	-40.2	-66.6	74.5	0.16	-0.01	-2.74
5,100.0	3.45	299.73	5,096.9	-37.2	-71.6	78.6	0.20	0.15	-2.20
5,200.0	3.67	297.95	5,196.7	-34.2	-77.1	83.1	0.25	0.22	-1.78

HP Survey Report



Company:	Mowbourne Oil Co.	Local Co-ordinate Reference:	Well Ruger 31 B2EH Fed Com #1H
Project:	Eddy County, New Mexico	TVD Reference:	Well @ 3315.0usft (Patterson)
Site:	Sec 31 T9S R9E	MD Reference:	Well @ 3315.0usft (Patterson)
Well:	Ruger 31 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	N-S (usft)	E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	4.26	288.16	5,296.4	-31.5	-83.4	88.6	0.90	0.59	-9.79
5,400.0	4.76	285.58	5,398.1	-29.2	-90.9	95.4	0.54	0.50	-2.58
5,500.0	4.61	284.80	5,495.8	-27.1	-98.8	102.5	0.16	-0.15	-0.78
5,600.0	2.93	274.44	5,595.6	-25.9	-105.3	108.4	1.81	-1.68	-10.36
5,700.0	1.13	252.59	5,695.5	-26.0	-108.7	111.8	1.93	-1.80	-21.85
5,800.0	0.26	189.33	5,795.5	-26.5	-109.7	112.9	1.04	-0.87	-63.26
5,900.0	0.08	1.39	5,895.5	-26.6	-109.8	112.9	0.34	-0.18	172.06
6,000.0	0.15	334.85	5,995.5	-26.5	-109.8	112.9	0.09	0.07	-26.54
6,100.0	0.09	309.81	6,095.5	-26.3	-109.9	113.0	0.08	-0.06	-25.04
6,200.0	0.04	237.11	6,195.5	-26.3	-110.0	113.1	0.09	-0.05	-72.70
6,300.0	0.16	174.19	6,295.5	-26.4	-110.0	113.1	0.15	0.12	-62.92
6,400.0	0.17	172.40	6,395.5	-26.7	-110.0	113.2	0.01	0.01	-1.79
6,500.0	0.19	160.29	6,495.5	-27.0	-109.9	113.2	0.04	0.02	-12.11
6,600.0	0.15	139.12	6,595.5	-27.3	-109.8	113.1	0.07	-0.04	-21.17
6,700.0	0.21	143.62	6,695.5	-27.5	-109.6	113.0	0.06	0.06	4.50
6,800.0	0.14	150.97	6,795.5	-27.8	-109.4	112.9	0.07	-0.07	7.35
6,900.0	0.14	161.26	6,895.5	-28.0	-109.3	112.8	0.03	0.00	10.29
Tie-In @ 6996' MD / 6991.5' TVD									
6,996.0	0.11	207.96	6,991.5	-28.2	-109.3	112.9	0.11	-0.03	48.65
7,094.0	2.80	74.90	7,089.5	-27.6	-107.1	110.6	2.93	2.74	-135.78
7,126.0	6.20	79.10	7,121.4	-27.1	-104.6	108.1	10.67	10.63	13.13
7,158.0	9.50	76.30	7,153.1	-26.1	-100.3	103.7	10.38	10.31	-8.75
7,190.0	12.50	77.70	7,184.5	-24.8	-94.4	97.6	9.41	9.38	4.38
7,222.0	15.50	81.20	7,215.5	-23.4	-86.8	89.9	9.74	9.38	10.94
7,254.0	18.60	81.20	7,246.1	-22.0	-77.5	80.5	9.69	9.89	0.00
7,285.0	21.80	81.20	7,275.2	-20.3	-66.9	69.9	10.32	10.32	0.00
7,317.0	23.90	84.00	7,304.7	-18.7	-54.6	57.6	7.39	6.56	8.75
7,349.0	25.50	90.30	7,333.8	-18.1	-41.3	44.5	9.62	5.00	19.69
7,381.0	27.60	88.60	7,362.4	-17.9	-27.0	30.6	6.98	6.56	-5.31
7,413.0	29.70	86.50	7,390.5	-17.3	-11.6	15.6	7.28	6.56	-6.56
7,445.0	32.00	85.40	7,417.9	-16.1	4.7	-0.6	7.40	7.19	-3.44
7,477.0	35.00	86.80	7,444.6	-14.9	22.3	-17.9	9.68	9.38	4.38
7,509.0	39.10	85.80	7,470.2	-13.7	41.6	-36.8	12.95	12.81	-3.13
7,541.0	43.10	84.30	7,494.3	-11.8	62.5	-57.6	12.87	12.50	-4.69
7,573.0	46.80	83.30	7,516.9	-9.4	85.0	-80.0	11.77	11.56	-3.13
7,605.0	50.70	84.00	7,538.0	-6.7	108.9	-103.8	12.30	12.19	2.19
7,636.0	54.00	84.30	7,556.9	-4.2	133.3	-128.0	10.67	10.85	0.97
7,668.0	57.40	84.30	7,575.0	-1.6	159.6	-154.2	10.63	10.63	0.00
7,700.0	60.90	85.40	7,591.4	0.8	187.0	-181.3	11.33	10.94	3.44
7,732.0	64.60	84.70	7,606.0	3.3	215.3	-209.3	11.72	11.56	-2.19
7,764.0	69.30	85.40	7,618.6	5.8	244.6	-238.4	14.82	14.69	2.19
7,796.0	75.10	85.40	7,628.3	8.3	275.0	-268.4	18.13	18.13	0.00
CROSSED HARD LINE @ 7800.2' MD / 7628.4' TVD									
7,800.2	75.94	85.55	7,629.4	8.6	279.0	-272.4	20.30	19.99	3.62

HP Survey Report



Company:	Mowbourne Oil Co	Local Co-ordinate Reference:	Well Ruger 31 B2EH Fed Com #1H
Project:	Eddy County, New Mexico	TVD Reference:	Well @ 3315.0usft (Patterson)
Site:	Sec 31 T9S R9E	MD Reference:	Well @ 3315.0usft (Patterson)
Well:	Ruger 31 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	N/S (usft)	E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,827.0	81.30	86.50	7,634.7	10.4	305.2	-298.2	20.30	20.00	3.54
7,859.0	85.70	86.10	7,638.3	12.5	337.0	-329.4	13.81	13.75	-1.25
7,891.0	85.90	86.50	7,640.6	14.5	368.8	-360.8	1.39	0.63	1.25
7,923.0	87.80	86.50	7,642.4	16.5	400.7	-392.1	5.94	5.94	0.00
7,955.0	90.40	86.10	7,642.9	18.5	432.6	-423.6	8.22	8.13	-1.25
7,987.0	90.80	85.80	7,642.6	20.8	464.6	-455.1	1.56	1.25	-0.94
8,018.0	88.70	85.80	7,642.7	23.1	495.5	-485.6	6.77	-6.77	0.00
8,049.0	88.90	85.10	7,643.3	25.5	526.4	-516.1	2.35	0.65	-2.26
8,081.0	86.60	85.10	7,644.6	28.3	558.2	-547.6	7.19	-7.19	0.00
8,113.0	85.70	84.70	7,646.7	31.1	590.0	-579.1	3.08	-2.81	-1.25
8,145.0	85.20	85.10	7,649.3	33.9	621.8	-610.6	2.00	-1.56	1.25
8,177.0	85.00	84.30	7,652.0	36.9	653.5	-642.1	2.57	-0.63	-2.50
8,209.0	85.90	85.40	7,654.6	39.7	685.3	-673.6	4.43	2.81	3.44
8,240.0	87.30	86.50	7,658.4	41.9	716.2	-704.0	5.74	4.52	3.55
8,272.0	87.60	86.80	7,657.8	43.8	748.1	-735.4	1.33	0.94	0.94
8,335.0	88.30	87.50	7,660.1	46.9	811.0	-797.0	1.57	1.11	1.11
8,399.0	89.00	87.20	7,661.6	49.9	874.9	-859.7	1.19	1.09	-0.47
8,463.0	88.50	87.20	7,663.0	53.0	938.8	-922.3	0.78	-0.78	0.00
8,527.0	89.60	86.50	7,664.0	56.5	1,002.7	-985.1	2.04	1.72	-1.09
8,590.0	89.20	85.80	7,664.7	60.8	1,065.5	-1,047.0	1.28	-0.63	-1.11
8,654.0	88.50	86.10	7,666.0	65.3	1,129.4	-1,109.9	1.19	-1.09	0.47
8,718.0	89.00	85.10	7,667.4	70.2	1,193.2	-1,172.9	1.75	0.78	-1.56
8,782.0	89.20	84.30	7,668.4	76.1	1,256.9	-1,236.1	1.29	0.31	-1.25
8,845.0	88.70	83.30	7,669.5	82.9	1,319.5	-1,298.5	1.77	-0.79	-1.59
8,909.0	88.50	84.30	7,671.1	89.8	1,383.1	-1,361.8	1.59	-0.31	1.56
8,973.0	88.70	85.10	7,672.7	95.7	1,446.8	-1,424.9	1.29	0.31	1.25
9,036.0	89.70	85.80	7,673.5	100.7	1,509.6	-1,487.0	1.94	1.59	1.11
9,100.0	90.10	86.10	7,673.7	105.2	1,573.4	-1,549.9	0.78	0.63	0.47
9,164.0	90.30	85.80	7,673.4	109.8	1,637.3	-1,612.9	0.56	0.31	-0.47
9,227.0	89.00	86.10	7,673.8	114.2	1,700.1	-1,674.8	2.12	-2.06	0.48
9,291.0	88.70	86.50	7,675.1	118.3	1,764.0	-1,737.7	0.78	-0.47	0.63
9,354.0	88.70	86.10	7,676.5	122.4	1,826.8	-1,799.6	0.63	0.00	-0.63
9,418.0	89.00	85.80	7,677.8	126.9	1,890.7	-1,862.5	0.66	0.47	-0.47
9,482.0	89.00	85.10	7,678.9	132.0	1,954.4	-1,925.6	1.09	0.00	-1.09
9,577.0	88.20	87.90	7,681.3	137.8	2,049.2	-2,018.8	3.06	-0.84	2.95
9,673.0	87.80	87.20	7,684.6	141.9	2,145.1	-2,112.6	0.84	-0.42	-0.73
9,768.0	89.70	86.80	7,686.7	146.9	2,239.9	-2,205.7	2.04	2.00	-0.42
9,864.0	90.30	86.50	7,686.7	152.5	2,335.8	-2,299.9	0.70	0.63	-0.31
9,960.0	88.70	87.20	7,687.5	157.8	2,431.6	-2,394.1	1.82	-1.67	0.73
10,055.0	88.70	86.80	7,689.7	162.7	2,526.5	-2,487.1	0.42	0.00	-0.42
10,151.0	89.00	85.80	7,691.6	168.9	2,622.2	-2,581.4	1.09	0.31	-1.04
10,246.0	88.30	85.40	7,693.8	176.2	2,716.9	-2,675.0	0.85	-0.74	-0.42
10,341.0	88.90	86.50	7,696.2	182.9	2,811.7	-2,768.4	1.32	0.63	1.16

HP
Survey Report



Company:	Mawbourne Oil Co.	Local Co-ordinate Reference:	Well Ruger 31 B2EH Fed Com #1H
Project:	Eddy County, New Mexico	TVD Reference:	Well @ 3315.0usft (Patterson)
Site:	Sec 31 T9S R9E	MD Reference:	Well @ 3315.0usft (Patterson)
Well:	Ruger 31 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (1/100usft)	Build Rate (1/100usft)	Turn Rate (1/100usft)
10,436.0	89.60	86.10	7,697.4	189.0	2,906.5	-2,861.7	0.85	0.74	-0.42
10,531.0	88.50	85.80	7,699.0	195.8	3,001.2	-2,955.1	1.20	-1.16	-0.32
10,625.0	88.30	85.40	7,701.6	203.0	3,094.9	-3,047.6	0.48	-0.21	-0.43
10,721.0	88.30	86.80	7,704.4	209.5	3,190.6	-3,142.0	1.46	0.00	1.46
10,817.0	88.70	87.20	7,707.0	214.5	3,286.5	-3,236.0	0.59	0.42	0.42
10,912.0	86.20	87.20	7,711.2	219.1	3,381.2	-3,329.0	2.63	-2.63	0.00
11,007.0	87.30	86.80	7,716.6	224.1	3,476.0	-3,421.9	1.23	1.16	-0.42
11,102.0	88.70	84.70	7,719.9	231.1	3,570.6	-3,515.4	2.66	1.47	-2.21
11,197.0	89.20	84.30	7,721.6	240.2	3,665.2	-3,609.2	0.67	0.53	-0.42
11,292.0	89.00	86.80	7,723.1	247.6	3,759.9	-3,702.7	2.64	-0.21	2.63
11,387.0	90.40	86.10	7,723.6	253.5	3,854.7	-3,796.0	1.65	1.47	-0.74
11,482.0	89.60	85.60	7,723.6	260.2	3,949.4	-3,889.5	0.90	-0.84	-0.32
11,576.0	88.90	85.40	7,724.8	267.4	4,043.2	-3,982.0	0.86	-0.74	-0.43
11,671.0	87.80	84.00	7,727.6	276.2	4,137.7	-4,075.8	1.87	-1.16	-1.47
11,766.0	88.70	86.50	7,730.5	284.1	4,232.3	-4,169.3	2.80	0.95	2.83
11,860.0	89.00	86.10	7,732.4	290.1	4,326.1	-4,261.7	0.53	0.32	-0.43
11,954.0	89.40	86.10	7,733.7	296.5	4,419.9	-4,354.1	0.43	0.43	0.00
12,049.0	89.60	85.40	7,734.5	303.6	4,514.6	-4,447.6	0.77	0.21	-0.74
12,111.0	89.70	85.40	7,734.9	308.5	4,576.4	-4,508.7	0.16	0.16	0.00
TD @ 12165' MD / 7735.2' TVD									
12,165.0	89.70	85.40	7,735.2	312.9	4,630.2	-4,561.9	0.00	0.00	0.00

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates	Comments
6,996.0	6,991.5	-28.2	-109.3 Tie-In @ 6996' MD / 6991.5' TVD
7,800.2	7,629.4	8.6	279.0 CROSSED HARD-LINE @ 7800.2' MD / 7629.4' TVD
12,165.0	7,735.2	312.9	4,630.2 TD @ 12165' MD / 7735.2' TVD

Checked By: _____ Approved By: _____ Date: _____



Job Number: SVMO-141268
 Company: Mewbourne Oil & Gas
 Lease/Well: Ruger 31 B2EH Fed Com 1H
 Location: Eddy County, NM
 Rig Name: Patterson #46
 RKB: 20.5'
 G.L. or M.S.L.: GL

State/Country: New Mexico/USA
 Declination: 7.39°
 Grid: East To Grid North
 File name: Y:\WINSER-1\2014SU-1\MEWBOU-1\MOIRUGER3-2\1H.SVY
 Date/Time: 19-Sep-14 / 15:57
 Curve Name: Surface - 6996' M.D. (Rate Gyro)

MS Survey

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

We hereby certify that our survey data from
 Surface MD to 6996' MD is, to the best of
 our knowledge a true and accurate account of
 the well bore.
Harley Patterson 9/19/14
 MS Energy Services Date

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.85	235.15	100.00	-.42	-.61	-.42	.74	235.15	.85
200.00	2.34	235.19	199.95	-2.01	-2.89	-2.01	3.53	235.17	1.49
300.00	3.78	225.48	299.81	-5.49	-6.92	-5.49	8.83	231.57	1.53
400.00	4.35	228.56	399.56	-10.31	-12.11	-10.31	15.91	229.60	.61
500.00	3.48	224.81	499.32	-14.97	-17.10	-14.97	22.73	228.78	.91
600.00	2.87	212.43	599.17	-19.24	-20.58	-19.24	28.17	226.92	.91
700.00	2.17	186.38	699.08	-23.24	-22.13	-23.24	32.09	223.60	1.32
800.00	2.07	180.08	799.01	-26.92	-22.34	-26.92	34.99	219.69	.25
900.00	1.93	173.86	898.95	-30.40	-22.17	-30.40	37.63	216.09	.26

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1000.00	1.72	169.19	998.90	-33.55	-21.70	-33.55	39.96	212.90	.26
1100.00	1.58	176.23	1098.86	-36.40	-21.33	-36.40	42.19	210.37	.25
1200.00	1.60	169.19	1198.82	-39.15	-20.98	-39.15	44.42	208.19	.20
1300.00	1.48	168.16	1298.78	-41.78	-20.45	-41.78	46.52	206.08	.12
1400.00	1.63	173.39	1398.74	-44.46	-20.02	-44.46	48.76	204.25	.21
1500.00	2.06	176.58	1498.69	-47.67	-19.75	-47.67	51.60	202.51	.44
1600.00	1.87	177.69	1598.63	-51.09	-19.58	-51.09	54.72	200.97	.19
1700.00	1.70	178.55	1698.59	-54.20	-19.48	-54.20	57.60	199.76	.17
1800.00	1.54	183.56	1798.55	-57.03	-19.52	-57.03	60.28	198.90	.21
1900.00	1.43	181.67	1898.51	-59.62	-19.64	-59.62	62.77	198.24	.12
2000.00	1.32	180.55	1998.48	-62.02	-19.69	-62.02	65.07	197.61	.11
2100.00	1.37	179.62	2098.46	-64.36	-19.69	-64.36	67.31	197.01	.05
2200.00	1.17	185.50	2198.43	-66.58	-19.78	-66.58	69.45	196.55	.24
2300.00	1.21	199.33	2298.41	-68.59	-20.23	-68.59	71.51	196.43	.29
2400.00	1.18	206.92	2398.39	-70.50	-21.05	-70.50	73.58	196.62	.16
2500.00	1.02	202.96	2498.37	-72.24	-21.86	-72.24	75.47	196.84	.18
2600.00	.85	198.78	2598.36	-73.76	-22.45	-73.76	77.10	196.92	.18
2700.00	.85	206.69	2698.34	-75.13	-23.02	-75.13	78.57	197.03	.12
2800.00	.66	213.02	2798.34	-76.27	-23.66	-76.27	79.86	197.24	.21
2900.00	.26	227.84	2898.33	-76.91	-24.15	-76.91	80.61	197.43	.41
3000.00	.36	275.12	2998.33	-77.03	-24.63	-77.03	80.87	197.73	.26
3100.00	.09	279.76	3098.33	-76.99	-25.02	-76.99	80.95	198.00	.27
3200.00	.19	320.63	3198.33	-76.85	-25.20	-76.85	80.88	198.16	.14
3300.00	.25	345.00	3298.33	-76.51	-25.36	-76.51	80.60	198.34	.11
3400.00	.34	340.56	3398.33	-76.02	-25.52	-76.02	80.19	198.56	.09
3500.00	.44	353.89	3498.33	-75.36	-25.66	-75.36	79.61	198.80	.13
3600.00	.40	337.82	3598.32	-74.65	-25.83	-74.65	78.99	199.09	.12
3700.00	.53	312	3698.32	-73.87	-25.94	-73.87	78.29	199.35	.24
3800.00	.72	340.71	3798.31	-72.81	-26.12	-72.81	77.36	199.73	.31

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3900.00	.96	335.81	3898.30	-71.46	-26.67	-71.46	76.27	200.47	.25
4000.00	1.59	323.19	3998.28	-69.58	-27.84	-69.58	74.94	201.81	.69
4100.00	1.86	315.38	4098.23	-67.31	-29.81	-67.31	73.62	203.89	.36
4200.00	2.43	312.23	4198.16	-64.73	-32.52	-64.73	72.45	206.68	.58
4300.00	2.92	304.42	4298.05	-61.87	-36.20	-61.87	71.68	210.33	.61
4400.00	2.88	304.93	4397.93	-58.99	-40.36	-58.99	71.48	214.38	.05
4500.00	2.93	305.82	4497.80	-56.06	-44.49	-56.06	71.57	218.44	.07
4600.00	2.95	307.24	4597.67	-53.00	-48.61	-53.00	71.92	222.52	.08
4700.00	3.05	307.60	4697.53	-49.82	-52.77	-49.82	72.57	226.64	.10
4800.00	3.17	305.67	4797.38	-46.59	-57.12	-46.59	73.71	230.80	.16
4900.00	3.31	304.67	4897.22	-43.33	-61.74	-43.33	75.43	234.94	.15
5000.00	3.30	301.93	4997.06	-40.17	-66.56	-40.17	77.74	238.89	.16
5100.00	3.45	299.73	5096.88	-37.16	-71.61	-37.16	80.68	242.58	.20
5200.00	3.67	297.95	5196.69	-34.16	-77.05	-34.16	84.29	246.09	.25
5300.00	4.26	288.16	5296.45	-31.51	-83.41	-31.51	89.16	249.31	.90
5400.00	4.76	285.58	5396.14	-29.23	-90.93	-29.23	95.52	252.18	.54
5500.00	4.61	284.80	5495.81	-27.09	-98.82	-27.09	102.46	254.67	.16
5600.00	2.93	274.44	5595.59	-25.87	-105.25	-25.87	108.38	256.19	1.81
5700.00	1.13	252.59	5695.52	-25.97	-108.74	-25.97	111.80	256.57	1.93
5800.00	.26	189.33	5795.51	-26.48	-109.72	-26.48	112.87	256.43	1.04
5900.00	.08	1.39	5895.51	-26.64	-109.75	-26.64	112.94	256.36	.34
6000.00	.15	334.85	5995.51	-26.45	-109.81	-26.45	112.95	256.46	.09
6100.00	.09	309.81	6095.51	-26.28	-109.92	-26.28	113.02	256.55	.08
6200.00	.04	237.11	6195.51	-26.25	-110.01	-26.25	113.10	256.58	.09
6300.00	.16	174.19	6295.51	-26.41	-110.03	-26.41	113.15	256.50	.15
6400.00	.17	172.40	6395.51	-26.69	-109.99	-26.69	113.19	256.36	.01
6500.00	.19	160.29	6495.51	-27.00	-109.92	-27.00	113.19	256.20	.04
6600.00	.15	139.12	6595.51	-27.25	-109.78	-27.25	113.11	256.06	.07
6700.00	.21	143.62	6695.51	-27.50	-109.58	-27.50	112.98	255.91	.06

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
6800.00	.14	150.97	6795.51	-27.75	-109.41	-27.75	112.88	255.77	.07
6900.00	.14	161.26	6895.51	-27.98	-109.32	-27.98	112.84	255.65	.03
Last Survey Depth Recorded									
6996.00	.11	207.96	6991.51	-28.17	-109.32	-28.17	112.89	255.55	.11