Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	i

5. Lease Serial No.

Date

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Lind or CAAgreement, Name and/or No Skelly Lind 1. Type of Well GuiWell Gu	SUNDRY NOTICES AND REPORTS ON WELLS					LC-029418-A		
Type of Medical County Road Hubbs, New Mexico 88240 St. Phone No include arrangement of the County Road Hubbs, New Mexico 88240 St. Phone No include arrangement of the County Road Hubbs, New Mexico 88240 St. Phone No include arrangement of the County Road Hubbs, New Mexico 88240 St. Phone No include arrangement of the County Road Hubbs, New Mexico 88240 St. Phone No include arrangement of the County Road Hubbs, New Mexico 88240 St. Phone No include arrangement of the County Road Hubbs, New Mexico 805 112 2005 OCT 2 1 2005 OCT 2					6. If Indian.	Allottee or Tribe Name		
1 Type of Medi	SUBMIT IN TRIPLICATE- Other instructions on reverse side.					Skelly Unit 8. Well Name and No. 40		
2 APT Well No. 361 Address 361 Address 361 Address 361 Address 361 Address 362 Address 362 Address 363 No. 2-979 RECEIVED 363 Address 363 No. 2-979 RECEIVED 363 Address 363 No. 2-979 RECEIVED 365 Address 365 Ad	Type of Well Gas Well Other							
St. Address St. Allers St. Allers St. Allers St.	2 Name of Operator The Wiser Oil Company							
12. CHECK APPROPRIATE RONJENT TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE RONJENT TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA TYPE OF SUBMISSION 13. CHECK APPROPRIATE RONJENT TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA TYPE OF SUBMISSION 14. Acutive Acutive Deepen Production (Start/Resume; Water Shurt-Off Well tinggro. Tubing Repair Tubing Re	3a Address	3b. Phone No. (include: 505 392-979 RE	io. (meliide area code) 30-015-05360 979 RECEIVED 10. Field and Pool, or Explorators Asea					
12. CHECK APPROPRIATE BOXIES TO INDICATE NATURE OF NOTICE REPORT. OR OTHER DATA TYPE OF SUBMISSION TUBING Repair Production (StartRessume) Water Shart-Off Well Integral Well Integr		,L,		Graybui	g Jackson 7-Rivers QN-GB-SA			
TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize								
Notice of Iment	12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURI	OF NOTICE,	REPORT, OR	OTHER DATA		
Notice of Intent After Casing Fracture Treat Reclamation Welf Integrity	TYPE OF SUBMISSION		E OF ACTION					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/27/05 MIRU unit. ND WH. NU BOP. Released stringer. POH w/72 jts. 2-3/8" IPC tbg., 6/28/05 ND BOP. ND long string WH. NU BOP. Released AD-1 pkr. POH w/73 jts. 2-3/8" IPC tbg., and pkr., 23 jts. 2-3/8" IPC & EPC tbg., 7 jts. 2-3/8" IPC & FGET tbg. 6/28/05 ND BOP. ND long string WH. NU BOP. Released AD-1 pkr. POH w/73 jts. 2-3/8" IPC tbg., 4/29/05 RIH w/AD-1 pkr. & 73 jts. tbg. Set pkr. @ 2214". Pressured annulus to 500 PSI f/20 min. Held ok. Released pkr. & POH. RIH w/short string 72 jts. POH & LD. 6/30/05 RU Monk testers. RIH testing 2-3/8" tbg. to 3000 PSI. Found one hole. RIH w/2-3/8" x 7" AD-1 pkr., 6 jts. 2-3/8" FG OD IPC tbg., 2-3/8" x 7" Model C-1 tension tandem pkr. 3 jts. 2-3/8" IPC tbg., 2-3/8" FG OD IPC tbg., 2-3/8" x 7" Model C-1 tension tandem pkr. 3 jts. 2-3/8" IPC tbg. Set AD-1 pkr. @ 3147' & C-1 tandem pkr. @ 2214". Pressured annulus to 500 PSI. Held ok. Released pkrs. Circulate pkr. Build. RD pump truck. ND BOP. NIL WH. 7/01/05 RD unit. 9/16/05 Chart performed by Nick Jimenz with Gandy Corporation. Witnessed by NMOCD Artesia Office. Copy of chart attached. Original chart to NMOCD Artesia. Date October 15, 2005	Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon	Reclamation Recomplete Temporarily	Abandon	Well Integrity		
6/28/05 ND BOP. ND long string WH. NU BOP. Released AD-1 pkr. POH w/73 jts. 2-3/8" IPC & FGET tbg. 6/29/05 RIH w/AD-1 pkr. & 73 jts. tbg. Set pkr. @ 2214'. Pressured annulus to 500 PSI f/20 min. Held ok. Released pkr. & POH. RIH w/short string 72 jts. POH & L.D. 6/30/05 RU Monk testers. RIH testing 2-3/8" tbg. to 3000 PSI. Found one hole. RIH w/2-3/8" x 7" AD-1 pkr., 6 jts. 2-3/8" FG OD IPC tbg., 23 jts. 2-3/8" PC OD IPC tbg., 2-3/8" x 7" Model C-1 tension tandem pkr., 73 jts. 2-3/8" IPC tbg. Set AD-1 pkr. @ 3147' & C-1 tandem pkr. @ 2214'. Pressured annulus to 500 PSI. Held ok. Released pkrs. Circulate pkr. fluid. RD pump truck. ND BOP. NIU WH. 7/01/05 RD unit. 9/16/05 Chart performed by Nick Jimenz with Gandy Corporation. Witnessed by NMOCD Artesia Office. Copy of chart attached. Original chart to NMOCD Artesia. 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Jo Turner Title Production Analyst Date October 15, 2005	If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Find	tionally or recomplete horizontal e work will be performed or prov plved operations. If the operation al Abandonment Notices shall be	ly, give subsurface location ide the Bond No. on file w results in a multiple compl	s and measured and to th BLM/BIA. Requilation or recompletion	rue vertical depths ired subsequent re i in a new interval	s of all pertinent markers and zones, ports shall be filed within 30 days , a Form 3160-4 shall be filed once		
Name (Printed/Typed) Mary Jo Turner Title Production Analyst Signature Many Quality Date Outober 15, 2005	6/28/05 ND BOP. ND long 7 jts. 2-3/8" 1PC & 6/29/05 RIH w/AD-1 pkr short string 72 jts. 6/30/05 RU Monk testers. jts. 2-3/8" PC OD pkr. @ 2214'. Pre 7/01/05 RD unit. 9/16/05 Chart performed b	string WH. NU BOP. Rele FGET tbg. & 73 jts. tbg. Set pkr. @ 221 POH & LD. RIH testing 2-3/8" tbg. to 30 IPC tbg., 2-3/8" x 7" Model ssured annulus to 500 PSL. I by Nick Jimenz with Gandy O	ased AD-1 pkr. POH w 4'. Pressured annulus t 100 PSI. Found one hole C-1 tension tandem pkr Held ok. Released pkrs.	/73 jts. 2-3/8" IPC o 500 PSI f/20 mir e. RIH w/2-3/8" x , 73 jts. 2-3/8" IP Circulate pkr. fb	n. Held ok. Rel 7" AD-1 pkr., (C tbg. Set AD- uid. RD pump	eased pkr. & POH. RIH w/ 5 jts. 2-3/8" FG OD IPC tbg., 23 1 pkr. @ 3147' & C-1 tandem truck, ND BOP, NIU WH.		
Signature Mary Qu Turner Date October 15, 2005	Name (Printed/Typed)	going is true and correct	Title Pr		pted for rec o	ord - NMOCD		
Mary Go Turner Uctober 15, 2008								

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

