

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator  
The Wiser Oil Company3a. Address  
3504 West County Road Hobbs, New Mexico 882403b. Phone No. (include area code)  
505 392-9707

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL Sec. 28-T17S-R31E  
Unit B

OCT 21 2005

OCC-ARTESIA

5. Lease Serial No.  
NM 98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Skelly Unit8. Well Name and No.  
899. API Well No.  
30-015-0542910. Field and Pool, or Exploratory Area  
Grayburg Jackson 7-Rivers QN-GB-SA11. County or Parish, State  
Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Clean Out</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/13/05 MIRU PU.

5/16/05 ND WH. NU BOP. Released AD-1 pkr. POH w/2-3/8" tbg. & pkr. RIH w/3-3/4" bit & DC's on 2-3/8" work string. Tagged @ 3444'.  
Cleaned out to 3623'. Circulate hole clean. POH w/7 stands.

5/17/05 POH tallying string. PBTD @ 3639'. RIH w/DC's. POH &amp; LD DC's.

5/18/05 RU Gray WL. Perforated San Andres f/3633'-38' &amp; 3617'-24' 4 SPF (48 holes). POH. Perforated Grayburg f/3583'-88', 3577'-80', 3560'-65' &amp; 3543'-50' 4 SPF (80 holes). Perforated Grayburg f/3536'-40' &amp; 3510'-20' 4 SPF (56 holes). Perforated Grayburg f/3460'-90' &amp; 3434'-40' 4 SPF (144 holes). POH &amp; RD WL. RU Monk testers. RIH w/Arrowset pkr. on 2-7/8" work string hydrotesting to 6000 PSI. RD testers. Set pkr. @ 3336'.

5/19/05 Released pkr. RU Petro-Plex. Pickled tbg. w/200 gals. 15% NE-FE &amp; reversed out to pit. Reset pkr. Pressure annulus to 500 PSI. Acidized San Andres Grayburg 3638'-3434' w/8200 gals. 15% NE-FE anti-sludge acid w/rock salt diversions. Overflushed w/33 bbls. ISIP 1856. 5 min. 1833. 10 min. 1818. 15 min. 1806. SI well. RD Petro Plex.

5/20/05 Released pkr. POH LD 2-7/8" workstring &amp; pkr. RIH w/AD-1 pkr. on 102 jts. 2-3/8" IPC tbg. Set pkr. @ 3379'. Pressured annulus to 500 PSI. Held ok. Released pkr. Circulate pkr. fluid. Reset pkr. Tested to 500 PSI. Held ok. RD PU.

5/24/05 Ran integrity test. Pressured annulus to 500 PSI for 30 mins. Held ok. Test performed by Nick Jimenz with Gandy Corporation. NMOCD called but did not witness. Gave ok to proceed. Copy of chart attached. Original chart to NMOCD Artesia.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary Jo Turner

Title Production Analyst

Signature

Mary Jo Turner

Date

September 10, 2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

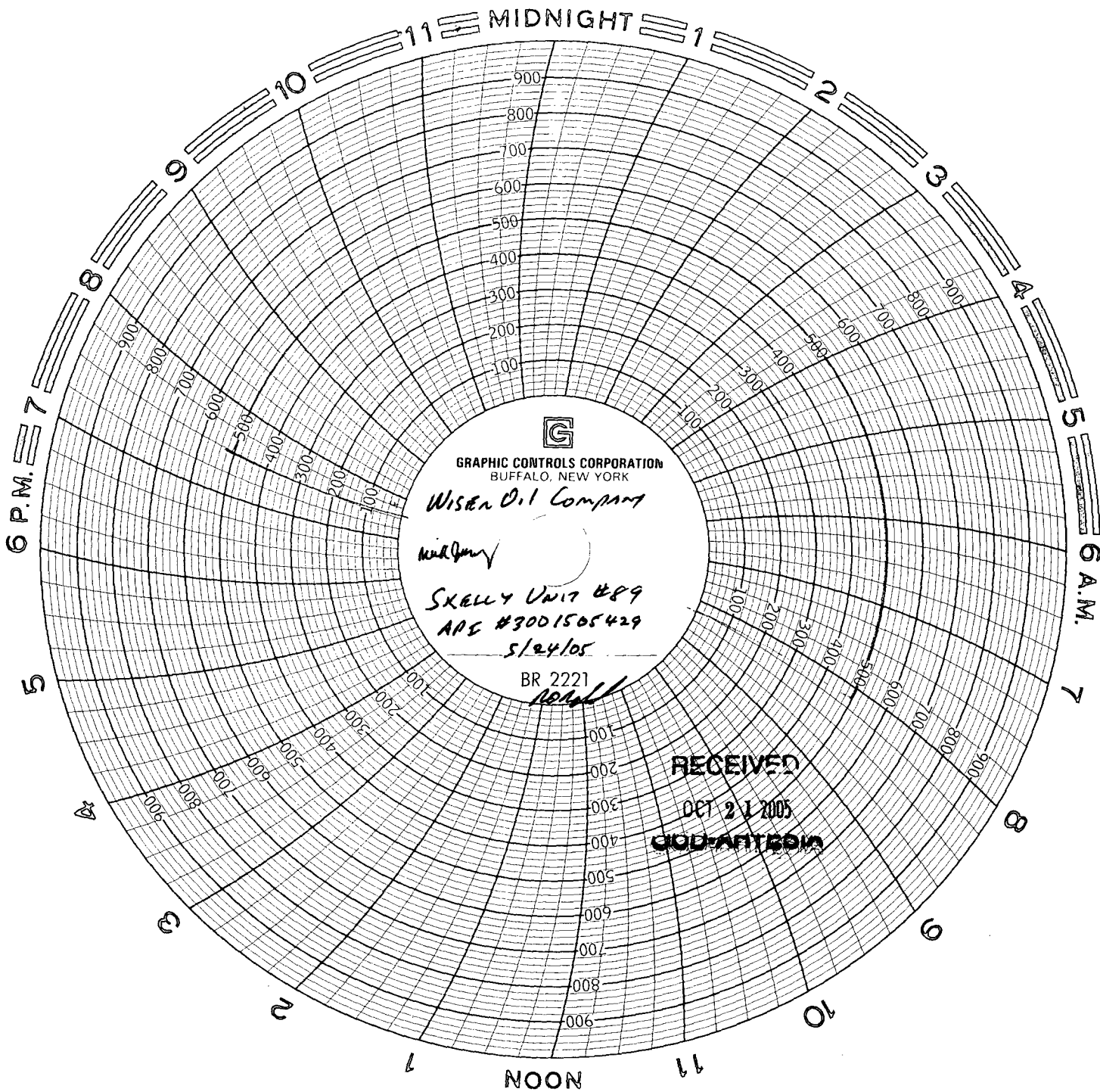
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Wiser Oil Company

*Handwritten signature*

SKELLY UNIT #89

APC #3001505429

5/24/05

BR 2221

*Handwritten signature*

RECEIVED

OCT 21 2005

CID-ANTENNA